MICROPROCESSOR OVERCURRENT and EARTH FAULT with AUTORECLOSE RELAY

TYPE

MC20-R

OPERATION MANUAL



CE



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1. GENERAL UTILIZATION AND COMMISSIONING DIRECTIONS

Always make reference to the specific description of the product and to the Manufacturer's instruction. Carefully observe the following warnings.

1.1 - Storage and Transportation

must comply with the environmental conditions stated on the product's instruction or by the applicable IEC standards.

1.2 - Installation

must be properly made and in compliance with the operational ambient conditions stated by the Manufacturer.

1.3 - Electrical Connection

must be made strictly according to the wiring diagram supplied with the Product, to its electrical characteristics and in compliance with the applicable standards particularly with reference to human safety.

1.4 - Measuring Inputs and Power Supply

carefully check that the value of input quantities and power supply voltage are proper and within the permissible variation limits.

1.5 - Outputs Loading

must be compatible with their declared performance.

1.6 - Protection Earthing

When earthing is required, carefully check its effectiveness.

1.7 - Setting and Calibration

Carefully check the proper setting of the different functions according to the configuration of the protected system, the safety regulations and the co-ordination with other equipment.

1.8 - Safety Protection

Carefully check that all safety means are correctly mounted, apply proper seals where required and periodically check their integrity.

1.9 - Handling

Notwithstanding the highest practicable protection means used in designing M.S. electronic circuits, the electronic components and semiconductor devices mounted on the modules can be seriously damaged by electrostatic voltage discharge which can be experienced when handling the modules.

The damage caused by electrostatic discharge may not be immediately apparent but the design reliability and the long life of the product will have been reduced. The electronic circuits reduced by M.S. are completely safe from electrostatic discharge (8 KV IEC 255.22.2) when housed in their case; withdrawing the modules without proper cautions expose them to the risk of damage.

- MICROENER
- a. Before removing a module, ensure that you are at the same electrostatic potential as the equipment by touching the case.
- b. Handle the module by its front-plate, frame, or edges of the printed circuit board. Avoid touching the electronic components, printed circuit tracks or connectors.
- c. Do not pass the module to any person without first ensuring that you are both at the same electrostatic potential. Shaking hands achieves equipotential.
- d. Place the module on an antistatic surface, or on a conducting surface which is at the same potential as yourself.
- e. Store or transport the module in a conductive bag.

More information on safe working procedures for all electronic equipment can be found in BS5783 and IEC 147-OF.

1.10 - Maintenance

Make reference to the instruction manual of the Manufacturer ; maintenance must be carried-out by specially trained people and in strict conformity with the safety regulations.

1.11 - Waste Disposal of Electrical & Electronic Equipment

(Applicable throughout the European Union and other European countries with separate collection program).

This product should not be treated as household waste when you wish dispose of it. Instead, it should be handed over to an applicable collection point for the recycling of electrical and electronic equipment.

By ensuring this product is disposed of correctly, you will help prevent potential negative consequence to the environment and human health, which could otherwise be caused by inappropriate disposal of this product. The recycling of materials will help to conserve natural resource.

1.12 - Fault detection and repair

Internal calibrations and components should not be altered or replaced. For repair please ask the Manufacturer or its authorised Dealers.

Misapplication of the above warnings and instruction relieves the Manufacturer of any liability.

2. GENERAL CHARACTERISTICS

The MC is a very innovative and versatile line of Protective Relays which takes advantage of the long and successful experience coming from the M-Line.

The main features of the MC-Line relays are:

Compact draw-out execution for Flush Mounting or for assembly in 19" 3U chassis for 19" Rack systems.

User friendly front face with 2x8 characters LCD Display, four signal Leds, four keys for complete local management and 9-pin socket for local RS232 serial communication.

Four user programmable Output Relays. On request one of the Output Relays can be replaced by a Can Bus port for control of additional I/O modules.

Three optoisolated, selfpowered Digital Inputs.

RS485 communication port (independent from the RS232 port on front panel)

Totally draw-out execution with automatic C.T. shorting device.

Input currents are supplied to 3 current transformers: - two measuring phase current - one measuring the earth fault zero-sequence current.

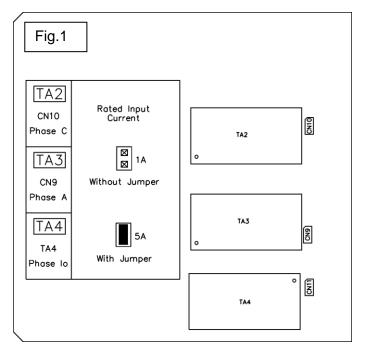
Current inputs can be 1 or 5A, selection between 1A or 5A is made by movable jumpers provided on the Relay card. (see Fig 1)

The Measuring Ranges of the different inputs respectively are:

Phase Currents	:	(0.1-40)ln
Neutral Current	:	(0.01-10)On

Make electric connection in conformity with the diagram reported on relay's enclosure.

Check that input currents are same as reported on the diagram and on the test certificate.



2.1 - Power Supply

The auxiliary power is supplied by a built-in module fully isolated an self protected.

Two options are available:

∫ 24V(-20%) / 110V(+15%) a.c.	∫ 80V(-20%) / 220V(+15%) a.c.
a) - {	b) - {
└ 24V(-20%) / 125V(+20%) d.c.	└ 90V(-20%) / 250V(+20%) d.c.

Before energising the unit check that supply voltage is within the allowed limits.

2.2 - Operation and Algorithms

2.2.1 - Reference Input Values

	Display		Description	Setting Range			Step	Unit
11	100	Α	Rated Primary current of phase C.T.		-	9999	1	А
12	1	Α	Rated Secondary current of phase C.T.	1	-	5	1/5	А
lo1	100	Α	Rated Primary current of the tore C.T. detecting earth fault current.	1	-	9999	1	А
lo2	1	Α	Rated secondary current of the tore C.T. detecting earth fault current.	1	-	5	1/5	Α
In	100	Α	Reference primary current of the relay	1	-	9999	1	А
Frec	50	Hz	System rated frequency	50	-	60	10	Hz

2.2.2 - Input quantities

2.2.2.1 - Mains Frequency (Freq)

The relay can operate either in 50Hz or 60Hz systems. The rated Mains Frequency " Freq " must be set accordingly.

2.2.2.2 - Phase Current inputs (I1)

The relay directly displays the r.m.s. value of the Phase Currents " **IA** ", " **IB** ", " **IC** " flowing in the Primary of the input Current Transformers and refers all its measurements to that value.

To make the relay properly working with any C.T., when programming the relay settings, input the value "I1" of the primary current of the phase C.Ts

Only phase A and C currents are measured, whereas the current of the phase B is computed as vector summation of the currents of the other two phases.

The algorithm is based on the following considerations coming from well-known vector relations among the three-phase currents and the zero sequence current.

- In any circumstance – currents balanced or not, sinusoidal or not – it is always true that:

(1) $\overline{I_A} + \overline{I_B} + \overline{I_C} + \overline{I_0} = 0$

- When no Earth Fault exists $(I_0 = 0)$

(2)
$$\overline{I_A} + \overline{I_B} + \overline{I_C} = 0 \implies \overline{I_B} = (\overline{I_A} + \overline{I_C})$$

The earth fault protection element is independently supplied by the residual current coming either from the residual connection of 3 system C.Ts. or from the core balance C.T.

If any Earth Fault is experienced ($I_0 \neq 0$) the Earth Fault Protection Element trips independently from the phase current measuring elements.

If no Earth Fault is present ($I_0 = 0$), the equation (2) is valid, no matter if currents are balanced or not, sinusoidal or not.

The third phase current is calculated, in real time, as vector summation of the other two-phase currents.

During Faults:

A)	Single phase to earth Fault	Trip of the earth fault element directly measuring the Residual Current.
B)	Two Phase Fault	In any case one of the currents directly measured is involved, so the relay trips correctly.
C)	Two Phase to Earth Fault	Same as A + B
D)	Three Phase Fault	All the three currents are correctly measured (in any case two directly).

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2.2.2.3 - Earth Fault Current Input (Ion)

Same as for the Phase Currents, the relay directly displays the r.m.s. value of the Zero Sequence Residual Current flowing at the Primary of the Current Transformers.

If the input to the Earth Fault element is supplied by the residual connection of the 3 phase C.Ts., we shall set for the variable " **Io1** " the same value as " **I1** ".

If the input to the Earth Fault element is supplied by a separated Core Balance C.T., or by another CT, " **Io1** " value will be the Rated Primary Current of this C.T., normally different from " **I1** ".

2.2.2.4 - Algorithm of the time current curves

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The Time Current Curves are generally calculated with the following equation :

(1)
$$t(I) = \left| \frac{A}{\left(\frac{I}{Is}\right)^{a^{\alpha}} - 1} + B \right| \bullet K \bullet T_s + t_r$$

г

where :

- t(I) = Actual trip time delay when the input current equals "I"
- I = Maximum of the three input currents.
- Is = Set minimum pick-up level

$$K = \left(\frac{A}{10^a - 1}\right)^{-1}$$

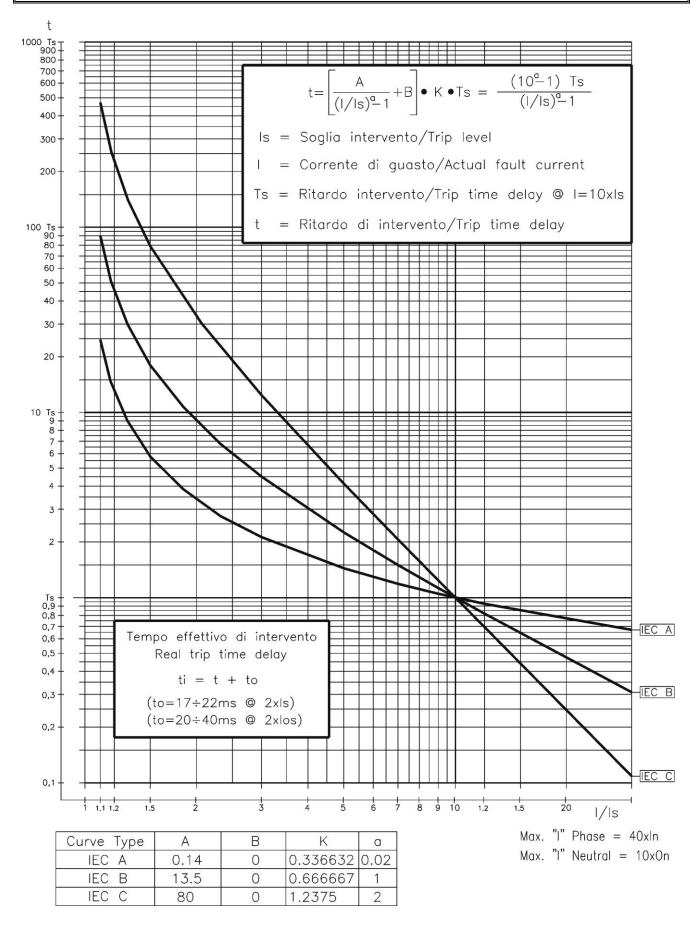
- T_s = Set time delay : $t(I) = T_s$ when $\frac{I}{I_s} = 10$
- tr = Operation time of the output relay on pick-up.

The parameters "A" and "a" have different values for the different Time Current Curves.

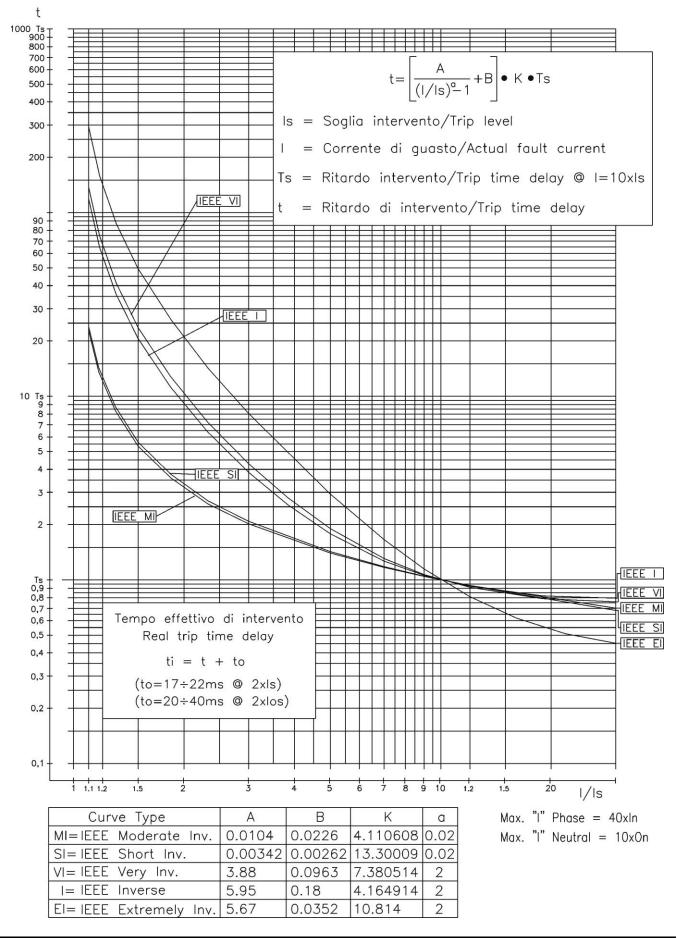
Curve Name	Curve Identifier	Α	В	а
IEC A Inverse	А	0.14	0	0.02
IEC B Very Inverse	В	13.5	0	1
IEC C Extremely Inverse	С	80	0	2
IEEE Moderate Inverse	MI	0.0104	0.0226	0.02
IEEE Short Inverse	SI	0.00342	0.00262	0.02
IEEE Very Inverse	VI	3.88	0.0963	2
IEEE Inverse		5.95	0.18	2
IEEE Extremely Inverse	EI	5.67	0.0352	2

The maximum measuring current is "40xIn" for phase elements and "10xOn" for the neutral elements.

2.2.3 - Time Current Curves IEC (TU1029 Rev.0)



2.2.4 - Time Current Curves IEEE (TU1028 Rev.0)



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2.2.5 - Functions and Settings (Function)

2.2.5.1 - I> (1F51) - First overcurrent protection level

FuncEnab	\rightarrow	Enable		[Disa
Options	→ TCC	D		[D / /
	→ BI	Disable		[Disa
	→ Trg	Enable		[Disa
	\rightarrow Sh1	No		[No /
	\rightarrow Sh2	No		[No /
	\rightarrow Sh3	No		[No /
	\rightarrow Sh4	No		[No /
TripLev	\rightarrow />	0.5	In	(0.10
Timers	\rightarrow tl>	2.00	S	(0.05

[Disable / Enable] [D / A / B / C / MI / VI / I / EI / SI] [Disable / Enable] [Disable / Enable] [No / Yes] [No / Yes] [No / Yes] [No / Yes] $(0.10 \div 4.00) \qquad step \qquad 0.01$ $(0.05 \div 60.00) \qquad step \qquad 0.01$

FuncEnab	:	If disable the function is disactivated
тсс	:	
		D = Independent Definite Time
		A = IEC A Inverse
		B = IEC B Very Inverse
		C = IEC C Extremely Inverse
		MI = IEEE Moderate Inverse Curve
		VI = IEEE Very Inverse Curve
		I = IEEE Inverse Curve
		EI = IEEE Extremely Inverse Curve
		SI = IEEE Short Inverse Curve
BI	:	Operation controlled by Blocking Digital Input
Trg	:	Function operation triggers the oscillographic wave form capture
		(see § Osc)
Sh1	:	Tripping of this function (2F51) starts (Yes) or not (No) the first reclosure shot.
Sh2	:	Tripping of this function (2F51) starts (Yes) or not (No) the 2 nd reclosure shot.
Sh3	:	Tripping of this function (2F51) starts (Yes) or not (No) the 3 rd reclosure shot.
Sh4	:	Tripping of this function (2F51) starts (Yes) or not (No) the 4 th reclosure shot.
>	:	Minimum phase current pick-up level (limited to 40 times In)
tl>	:	Trip time delay

FuncEnab	\rightarrow		Enable		[Disable / Enable]			
Options	\rightarrow	BI	Disable		[Disable / Enable]			
	\rightarrow	2xl	Disable		[Disable / Enable]			
	\rightarrow	Trg	Enable		[Disable / Enable]			
	\rightarrow	Sh1	No		[No / Yes]			
	\rightarrow	Sh2	No		[No / Yes]			
	\rightarrow	Sh3	No		[No / Yes]			
	\rightarrow	Sh4	No		[No / Yes]			
TripLev	\rightarrow	<i>l>></i>	2.00	In	(0.50 ÷ 40.00)	step	0.01	Ir
Timers	\rightarrow	<i>tl>></i>	1.00	s	(0.05 ÷ 60.00)	step	0.01	s
	\rightarrow	t2xl	0.10	s	$(0.02 \div 9.99)$	step	0.01	s

FuncEnab	: If disable the function is disactivated
BI	: Operation controlled by Blocking Digital Input
2xl	: Automatic threshold doubling on inrush
Trg	: Function operation triggers the oscillographic wave form capture (see § Osc)
Sh1	: Tripping of this function (2F51) starts (Yes) or not (No) the first reclosure shot.
Sh2	: Tripping of this function (2F51) starts (Yes) or not (No) the 2 nd reclosure shot.
Sh3	: Tripping of this function (2F51) starts (Yes) or not (No) the 3 rd reclosure shot.
Sh4	: Tripping of this function (2F51) starts (Yes) or not (No) the 4 th reclosure shot.
l>>	: Minimum phase current pick-up level (limited to 40 times In)
tl>>	: Trip time delay
t2xl	: Trip time delay

2.2.5.2 - I>> (2F51) - Second overcurrent protection	level

2.2.5.3 - IH (3F5	1) - Th	ird overcui	rrent protection l	level				
FuncEnab	\rightarrow		Enable	1	[Disable / Enable]			
	,				[
Options	\rightarrow	BI	Disable		[Disable / Enable]			
	\rightarrow	2xl	Enable		[Disable / Enable]			
	\rightarrow	Trg	Enable		[Disable / Enable]			
	\rightarrow	Sh1	No		[No / Yes]			
	\rightarrow	Sh2	No		[No / Yes]			
	\rightarrow	Sh3	No		[No / Yes]			
	\rightarrow	Sh4	No		[No / Yes]			
				-				
TripLev	\rightarrow	IH	5.00	In	(0.50 ÷ 40.00)	step	0.01	In
				_				
Timers	\rightarrow	tIH	0.05	s	(0.05 ÷ 60.00)	step	0.01	S
	\rightarrow	t2xl	0.10	S	(0.02 ÷ 9.99)	step	0.01	S

FuncEnab	: If disable the function is disactivated
BI	: Operation controlled by Blocking Digital Input
2xl	: Automatic threshold doubling on inrush
Trg	: Function operation triggers the oscillographic wave form capture (see § Osc)
Sh1	: Tripping of this function (3F51) starts (Yes) or not (No) the first reclosure shot.
Sh2	: Tripping of this function (3F51) starts (Yes) or not (No) the 2 nd reclosure shot.
Sh3	: Tripping of this function (3F51) starts (Yes) or not (No) the 3 rd reclosure shot.
Sh4	: Tripping of this function (3F51) starts (Yes) or not (No) the 4 th reclosure shot.
IH	: Minimum phase current pick-up level (limited to 40 times In)
t2xl	: Trip time delay
tlH	: Trip time delay

2.2.5.3.1 – Automatic doubling or Overcurrent thresholds on current inrush

L

For some of the phase Overcurrent functions it is possible to have the set trip level [Is] automatically doubled when strong inrush current is detected.

If at circuit Breaker switch-on (i.e. when the input current rises from zero to a minimum measurable value) the current increases from 0 to 1.5 times the rated value [In] in less than 60ms, the set minimum pick-up level [Is] is dynamically doubled ([Is] \rightarrow [2Is]) and keeps this value until the input current drops below 1.25xIn or the set time [t2xI] has elapsed.

This functionality is very useful to avoid spurious tripping of the instantaneous or short-time delayed Overcurrent elements that could be experienced at switch-on of reactive loads like Transformer or Capacitors.

2.2.5.5 - Io> (1F51N) - First Earth Fault protection level								
FuncEnab	\rightarrow		Enable		[Disable / Enable]			
Options	\rightarrow	TCC BI	D Disable		[D/A/B/C/I/VI	/ EI / MI	/ SI]	
	\rightarrow \rightarrow	Trg	Enable		[Disable / Enable] [Disable / Enable]			
	\rightarrow \rightarrow	Sh1 Sh2	No No		[No / Yes] [No / Yes]			
	\rightarrow	Sh3	No		[No / Yes]			
	\rightarrow	Sh4	No		[No / Yes]			
TripLev	\rightarrow	lo>	0.10	lon	(0.01 ÷ 4.00)	step	0.01	lon
Timers	\rightarrow	tlo>	2.00	s	(0.05 ÷ 60.00)	step	0.01	S

FuncEnab	: If disable the function is disactivated
TCC	 Time current curves D = Independent Definite Time A = IEC A Inverse B = IEC B Very Inverse C = IEC C Extremely Inverse MI = IEEE Moderate Inverse Curve VI = IEEE Very Inverse Curve I = IEEE Inverse Curve EI = IEEE Extremely Inverse Curve SI = IEEE Short Inverse Curve
BI	: Operation controlled by Blocking Digital Input
Trg	: Function operation triggers the oscillographic wave form capture (see § Osc)
Sh1	: Tripping of this function (1F51N) starts (Yes) or not (No) the first recl. shot.
Sh2	: Tripping of this function (1F51N) starts (Yes) or not (No) the 2 nd recl. shot.
Sh3	: Tripping of this function (1F51N) starts (Yes) or not (No) the 3 rd recl. shot.
Sh4	: Tripping of this function (1F51N) starts (Yes) or not (No) the 4 th recl. shot.
lo>	: Minimum Zero Sequence Residual Current Pick-up level
tlo>	: Trip time delay

Sh1

Sh2

Sh3

Sh4

Io>>

tlo>>

2.2.	2.2.5.6 - Io>> (2F51N) - Second Earth Fault protection level								
Fun	cEnab	\rightarrow		Enable]	[Disable / Enable]			
Opt	ions	\rightarrow	BI	Disable	1	[Disable / Enable]			
		\rightarrow	Trg	Enable		[Disable / Enable]			
		\rightarrow	Sh1	No		[No / Yes]			
		\rightarrow	Sh2	No		[No / Yes]			
		\rightarrow	Sh3	No		[No / Yes]			
		\rightarrow	Sh4	No		[No / Yes]			
TripLev		\rightarrow	<i>l</i> o>>	0.50	lon	(0.01 ÷ 9.99)	step	0.01	lon
Timers		\rightarrow	tlo>>	1.00	s	(0.05 ÷ 60.00)	step	0.01	S
	FuncEnab	: If c	disable the	function is disa	ctivate	ed			
	BI	: Operation controlled by Blocking Digital Input							
	Trg	: Function operation triggers the oscillographic wave form capture (see § Osc)							

: Tripping of this function (2F51N) starts (Yes) or not (No) the first recl. shot.

: Tripping of this function (2F51N) starts (Yes) or not (No) the 2nd recl. shot.

: Tripping of this function (2F51N) starts (Yes) or not (No) the 3rd recl. shot.

: Tripping of this function (2F51N) starts (Yes) or not (No) the 4th recl. shot.

: Minimum Zero Sequence Residual Current Pick-up level

: Trip time delay

2.2.5.7 - IoH (3F51N) - Third Earth Fault protection level								
FuncEnab	\rightarrow		Enable		[Disable / Enable]			
Options	\rightarrow	BI	Disable	1	[Disable / Enable]			
	\rightarrow	Trg	Enable		[Disable / Enable]			
	\rightarrow	Sh1	No		[No / Yes]			
	\rightarrow	Sh2	No		[No / Yes]			
	\rightarrow	Sh3	No		[No / Yes]			
	\rightarrow	Sh4	No		[No / Yes]			
TripLev	\rightarrow	юН	2.00	lon	(0.01 ÷ 9.99)	step	0.01	lon
Timers	\rightarrow	tloH	0.10	s	(0.05 ÷ 60.00)	step	0.01	S

FuncEnab	: If disable the function is disactivated
BI	: Operation controlled by Blocking Digital Input
Trg	: Function operation triggers the oscillographic wave form capture (see § Osc)
Sh1	: Tripping of this function (3F51N) starts (Yes) or not (No) the first recl. shot.
Sh2	: Tripping of this function (3F51N) starts (Yes) or not (No) the 2 nd recl. shot.
Sh3	: Tripping of this function (3F51N) starts (Yes) or not (No) the 3 rd recl. shot.
Sh4	: Tripping of this function (3F51N) starts (Yes) or not (No) the 4 th recl. shot.
loH	: Minimum Zero Sequence Residual Current Pick-up level
tloH	: Trip time delay

2.2.5.8 - BF (F51BF) - Breaker Failure

FuncEnab	\rightarrow	Enable		[Disable / Enable]			
Options	→ TrR	Relay1		Relay1 – Relay2 –	Relay3 -	- Relay	4
TripLev	\rightarrow	No Param		No Parameters			
Timers	→ tBF	0.20	s	(0.05 ÷ 0.75)	step	0.01	S

FuncEnab	:	If disable the function is disactivated
TrR	:	Output relay programmed for trip command to the Circuit Breaker
tBF	:	Trip time delay

Operation: If after the time "tBF" from pick-up of the programmed relay "TrR" the current measured still exceeds 5%In, the output relay associated to the "BF" function is operated (relay another than TrR).

2.2.5.9 - I.R.F Internal Relay Failure					
FuncEnab	\rightarrow	No Param	No Parameters		
Options	→ Opl	NoTrip	[NoTrip / Trip]		
TripLev	\rightarrow	No Param	No Parameters		
Timers	\rightarrow	No Param	No Parameters		

Opl
 The variable " Opl " can be programmed to trip the output relays same as the other protection functions (Opl = TRIP), or to only operate the " IRF " signal led without tripping the output relays (Opl = NoTRIP).

2.2.5.10 - RCL - Reclosing function

$ \begin{array}{ c c c c c c } \hline FuncEnab & \rightarrow & Enable & [Disable / Enable] \\ \hline Options & \rightarrow Rsh & 1 & [1 / 2 / 3 / 4] \\ \hline TripLev & \rightarrow & No Param & No Parameters \\ \hline Timers & \rightarrow & RCLtr & 5 & s & (0.10 \div 300) & step & 0.1 & s \\ & \rightarrow & RCLt1 & 2 & s & (0.10 \div 300) & step & 0.1 & s \\ \hline \end{array} $	
TripLev \rightarrow No ParamNo ParametersTimers \rightarrow RCLtr5s(0.10 ÷ 300)step0.1s \rightarrow RCLt12s(0.10 ÷ 300)step0.1s	
Timers \rightarrow RCLtr5s(0.10 ÷ 300)step0.1s \rightarrow RCLt12s(0.10 ÷ 300)step0.1s	
$\rightarrow \frac{\text{RCLt1}}{2} \textbf{s} (0.10 \div 300) \text{step} 0.1 \text{s}$	
	S
	S
\rightarrow RCLt2 4 S (0.10 ÷ 300) step 0.1 s	S
\rightarrow RCLt3 6 s (0.10 ÷ 300) step 0.1 s	S
\rightarrow RCLt4 8 s (0.10 ÷ 300) step 0.1 s	S

FuncEnab	:	If disable the function is disactivated
Rsh	:	Number of reclosure shots to Lock-out.
RCLtr	:	Reset interval (reclaim time)after any successful reclosure
RCLt1		Reclosing time interval of first reclosing shot
RCLt2		Reclosing time interval of 2 nd reclosing shot
RCLt3		Reclosing time interval of 3 rd reclosing shot
RCLt4	:	Reclosing time interval of 4 th reclosing shot

The status of the Circuit Breaker (C/B) is indicated by one normally open contact of the C/B itself and is detected by a digital input of the relay.

Any time the Circuit Breaker (C/B) is closed either manually or automatically the Reclaim time "RCLtr" is started.

During "RCLtr" after manual closure of the C/B operation starting of any of the protection function stops the "RCLtr" time counting:

- if the protection element is reset before tripping, the timer "RCLtr" is restarted.
- it the protection function trips (end of its trip time delay) the autoreclosure is blocked.

<u>First</u> Autoreclose shot is started on C/B opening <u>after "RCLtr"</u> operated by tripping of one of the protection functions programmed to control the first reclose shot;

C/B opening operated manually or by one function not programmed to control the next reclosure shot, activates the Lock-out status of the Automatic Reclosure.

Reset from the Lock-out status takes place by manual closure of the C/B.

<u>Next</u> Autoreclose shots (after the first) are started on C/B opening <u>during "RCLtr"</u> operated by tripping of one of the protection functions programmed to control this reclose shot;

During "RCLtr" operation starting (during the trip time delay) of any of the protection functions programmed to initiate the next Reclosure Shot, stops the "RCLtr" time counting:

- if the protection element is reset before tripping, the timer "RCLtr" is restarted.
- if the protection element trips (end of its trip time delay) the Automatic Reclosure sequence proceeds initiating the next reclosure shot.

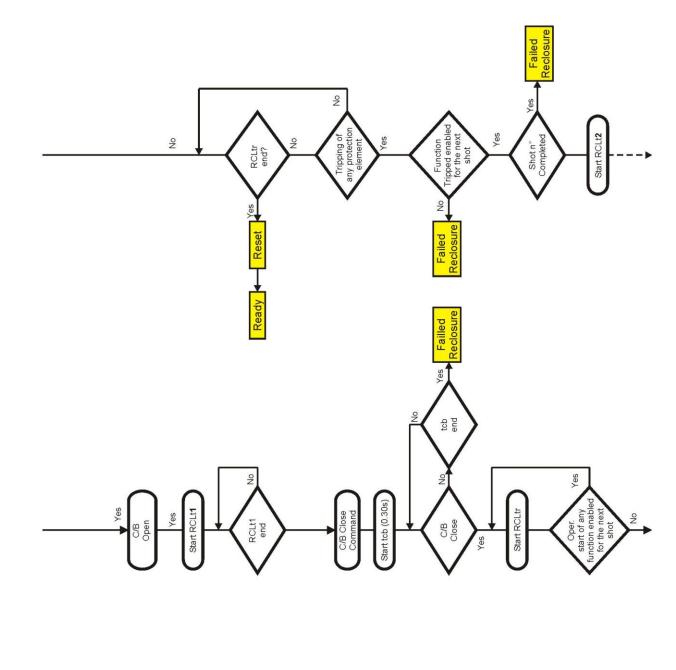
C/B opening operated manually or by one function not programmed to control the next reclosure shot, activates the Lock-out status of the Automatic Reclosure and the indication of "Failed Reclosure".

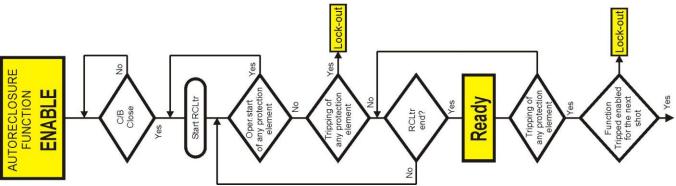
Reset from the Lock-out status takes place by manual closure of the C/B.

After "RCLtr" is expired the relay is ready for a new reclosure sequence.

As soon as the C/B is opened due to tripping of one of the protection functions programmed to initiate an automatic reclosure shot, the relevant reclose time delay (RCLt1, RCLt2, RCLt3, RCLt4) is started and, at the end of this time delay, the reclose command is issued. The C/B is then automatically reclosed and the reclaim time "RCLtr" is started again.

If the closed status of the C/B is not detected within 0.3s from expiry of the reclose time delay, the relay indicates "Reclosure Failed".





2.2.5.11 - Osc	2.2.5.11 - Osc - Oscillographic Recording						
FuncEnab	\rightarrow	Enable]	[Disable / Enable]			
Options	→ Trg	Trip]	[Disable / Start / T	rip / Ext.lı	np.]	
TripLev	\rightarrow	No Param		No Parameters			
Timers		0.30 0.30	s s	(0.10 ÷ 0.50) (0.10 ÷ 1.50)	step step	0.1 0.1	S S

FuncEnab	:	If disable the function is disactivated
Trg	:	<i>Disab</i> = Function Disable (no recording)
		Start. = Trigger on time start of protection functions
		<i>Trip</i> = Trigger on trip (time delay end) of protection functions
		<i>Ext.Inp.</i> = Trigger from the Digital Input D3
tPre	:	Recording time before Trigger
tPost	:	Recording time after Trigger

When the option "Start" or "Trip" is selected:

The oscillographic recording is started respectively by the "Time Start" or by the "Time End" of any of the functions that have been programmed to Trigger the Wave Form Capture (I>, I>>, IH, Io>, Io>>, IoH).

The "Osc" Function includes the wave Form Capture of the input quantities (IA, IB, IC, Io) and can totally store a record of 3 seconds.

The number of events recorded depends on the duration of each individual recording (tPre + tPost). In any case the number of event stored can not exceed ten (10×0.3 sec). Any new event beyond the 3 sec capacity of the memory, cancel and overwrites the former records (FIFO Memory).

2.2.5.12 - Comm – Communication Parameters				
FuncEnab	\rightarrow		No Param	No Parameters
Options	\rightarrow	Com Lbd	9600	[9600 / 19200 / 38400]
	\rightarrow	Com Rbd	9600	[9600 / 19200]
	\rightarrow	Com Rmd	8,n,1	[8,n,1 / 8,o,1 / 8,e,1]
	\rightarrow	Com Rpr	Modbus	[lec103 / Modbus]
TripLev	\rightarrow		No Param	No Parameters
	1			
Timers	\rightarrow		No Param	No Parameters

Com Lbd	:	Local Baud Rate (Front panel RS232 communication speed)
Com Rbd	:	Remote Baud Rate (Rear panel terminal blocks RS485 communication speed)
Com Rmd	:	Remote mode (communication parameters) <u>Note</u> : Any change of this setting becomes valid at the next power on
Com Rpr	:	Remote Protocol

2.2.5.13 - LCD – Display and Buzzer operation				
FuncEnab	\rightarrow	No Param	No Parameters	
Options		BeepON Auto	[BeepOFF / BeepON] [Auto / On]	
TripLev	\rightarrow	No Param	No Parameters	
Timers	\rightarrow	No Param	No Parameters	

Key	:	Buzzer "Beep" on operation of Keyboard buttons.
LCD	:	LCD Backlight continuously "ON" or switched-on Autor

LCD : LCD Backlight continuously "ON" or switched-on Automatically on operation of Keyboard buttons.

3. LOGIC BLOCKING OF FUNCTIONS

3.1 - Blocking output

The instantaneous element of each of the protection functions (1F50, 2F50, 3F50, 1F50N, 2F50N, 3F50N) can be programmed to control one of the Output Relays.

This relay picks-up as soon as the input quantity exceeds the set trip level of the Protection Function and it automatically resets when the input quantity drops below the function reset level (\approx 95% of the trip level) or, in any case as soon as the time delay (tBF) of the Breaker Failure function is expired.

This instantaneous output can be used to activate the Blocking Input of another Protection Relay to implement a logic selectivity systems. As above explained, in case of Breaker Failure, the blocking output is released and the back-up protection enabled.

3.2 – Blocking Output

The time delayed tripping of any of the Protection functions (1F51, 2F51, 3F51, 1F51N, 2F51N, 3F51N) can be controlled by the activation of the Digital Input D1 (BI=Enable): in this case the set trip time delay of the function is increased by "2xtBF" so that other Protection Relays (set with the same trip time delay) that send the activation signal to the blocking Input D2, can trip before open and the C/B nearest to the Fault.

Also in this case, however, another "2xtBF" seconds from the expiry of the set trip time delay, the blocking input is disregarded so allowing the protection relay to trip in case of Failure to open of the upstream Circuit Breaker.

4. OUTPUT RELAYS

Four user programmable Output Relays are normally available R1, R2, R3, R4.

Each of them can be programmed to be controlled by any element (instantaneous or time delayed) of any of the Relay Functions including Breaker Failure and Internal Relay Fault.

Each output relay can also be programmed to operate "OPEN" and "CLOSE" control of the C/B either by the Relay Keyboard or via the serial communication bus

Moreover, the operation of each of the output relays can be programmed to be either Normally Deenergized (energized on tripping of the controlling Functional Element) or Normally Energized (Deenergized on tripping of the controlling Functional Element) (see § 12.7).

As an option (to be required when ordering the relay), the output relay "R4" can be replaced by a Field Bus output (CANBUS) that controls additional I/O modules for increasing as needed the number of user programmable Output Relays and Digital Inputs controlled from the MC20 relay.

5. DIGITAL INPUTS

Three optoisolated, selfpowered Digital Inputs D1, D2, D3 are provided. A Digital Input is activated when its terminals are shorted by a cold contact.

D 1	(terminals 22 - 19)	: It is usable as Function Blocking Input
D2	(terminals 22 - 21)	It is used for autoreclosure lock-out
D3	(terminals 22 - 20)	 The digital Input indicates the position of the Circuit Breaker (Input Closed = C/B closed; Input Open = C/B open). If the option External Trigger = Enabled any time the DI passed from closed to open the oscillographic recording is started.

6. SELFDIAGNOSTIC

The MC20 incorporates a sophisticated selfdiagnostic feature that continuously checks the following elements:

A/D conversion Checksum of the settings stored into E²Prom. DSP general operation (Power, Routines, etc.) Lamp test (only on manual test).

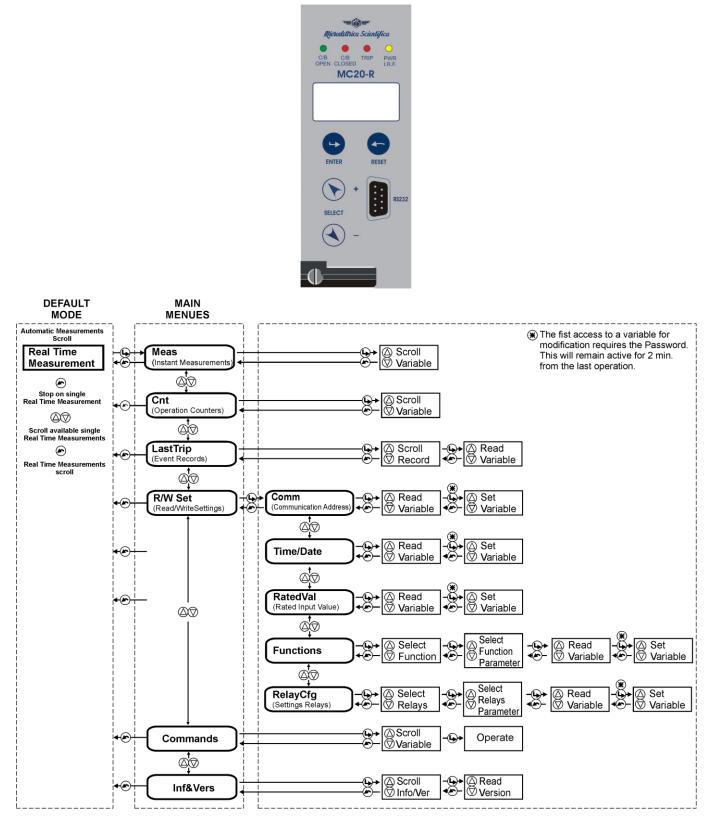
Any time Power is switched on, a complete test is run; then, during normal operation, the test runs continuously and the checksum is done any time a parameter is stored into E^2 Prom. If during the test any Relay Internal Failure (I.R.F) is detected:

If "I.R.F. " is programmed to " Trip ", the programmed output relays are operated same as on tripping of any protection function operation is stored in the " Event Records " and the I.R.F. signal led is set to flashing.

If "I.R.F. " is programmed to "NO Trip", and only the I.R.F. signal led is set to flashing.

7. RELAY MANAGEMENT

The relay can be totally managed locally, either by the RS232 communication port or by the 4 key buttons and the LCD display, or remotely via the communication bus RS485 connected to the rear terminal blocks. The 2 line x 8 characters LCD display shows the available information. Key buttons operate according to the flow-chart herebelow.



8. SIGNALIZATIONS

Four signal leds are available on the Front Face Panel:



a)	Green LED	C/B OPEN	Illuminated when C/B open status is detected. (Digital Input D3 Open) Flashing when Autoreclosure failure is detected.
b)	Red LED	C/B CLOSED	Illuminated when C/B close status is detected. (Digital Input D3 closed) Flashing when Breaker Failure is detected.
c)	Red LED	TRIP (*)	Flashing when a timed function starts to operate. Illuminated when any function is tripped; reset takes places by pressing the reset button.
d)	Yellow LED	PWR/ I.R.F.	Illuminated during normal operation when Power Supply is ON. Flashing when a Relay Internal Fault is detected.

(*) When any protection function is tripped besides the Led which gives the general trip indication. The display shows the function that caused the tripping:

LastTrip steady "Cause" blinking

9. KEYBOARD BUTTONS

ENTER	Enter	Give access to any menu or convalidate any programming changement. This button is besides used for the control of Open/Close C/B (see § Command).
RESET	Reset	Return from the actual selected menu to the former menu.
SELECT	Select +	Scrolls variables available in the different menus or increases/decreases setting values.
SELECT	Select -	

10. Serial Communication Port

10.1 . Main RS485 Serial Communication Port

This port is accessible via the terminals 1-2-3 provided on the relay terminal board.

It is used for connection to a serial bus interfacing up to 31 units with the Central Supervision System (SCADA, DCS, ecc).

The serial bus is a shielded pair of twisted cables connecting in parallel (Multi Drop) the different units (slaves) by the relevant terminals.

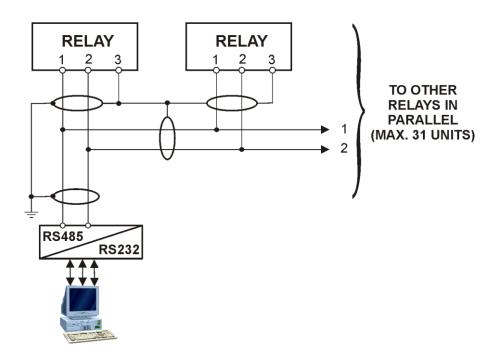
The physical link is RS485 and the Communication Protocol is MODBUS/RTU / IEC60870-5-103. The configuration of transmission parameters is selectable.

Baud Rate	:	9600/19200 bps	9600/19200 bps	9600/19200 bps
Start bit	:	1	1	1
Data bit	:	8	8	8
Parity	:	None	Odd	Even
Stop bit		1	1	1

Note: any change of this setting becomes valid at the next power on.

Each relay is identified by its programmable address code (NodeAd) and can be called from the P.C. A dedicated communication software (MSCom) for windows 95/98/NT4 SP3 (or later) is available. Please refer to the MSCom instruction manual for more information. Maximum length of the serial bus can be up to 200m.

CONNECTION TO RS485



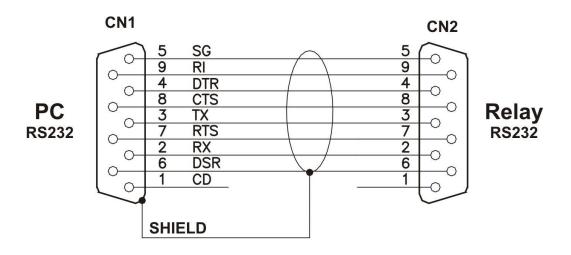
For longer distance and for connection of up to 250 Relays, optical interconnection is recommend. (please ask Microelettrica for accessories)

L

10.2 - Communication Port on Front Face Panel

This port is used for communication through the Front Face Panel between a local Lap-top PC.

The physical link is RS232 by the standard female 9-pin D-sub connector available on the Front Face Panel. Via this Port complete Relay management and data acquisition is possible.





11. MENU AND VARIABLES

11.1 - Real Time Measurements

Scrolling display of the Real Time Measurements is the Default operation.

Scrolling can be stopped at any of the measurements and restarted by pressing the Reset button 🕙. When stopped on one variable, (*) appears aside the measurement and the different available measurements can be selected by the $\triangle \nabla$ buttons.

	Display		Description
1	= 0 - 65535	%In	Largest of the 3 phase-currents (% of rated current)
IA	= 0-65535	Α	RMS value of Phase A current
IB	= 0 - 65535	Α	RMS value of Phase B current
IC	= 0-65535	Α	RMS value of Phase C current
lo	= 0.0 - 6553.5	Α	RMS value of Zero Sequence Current (RMS Primary Amps)

11.2 - Meas (Instantaneous Measurements)

Real time measurements can be frozen at any moment selecting the menu "Instant Measure ":

4

(4)

- " Real Time Meas " _
- " Meas "

-

-

- " 1st Measurement
- to go back to " Meas "

	Display		Description
I	= 0-65535	%ln	Largest of the 3 phase-currents (% of rated current)
IA	= 0-65535	Α	RMS value of Phase A current (Primary Amps)
IB	= 0-65535	Α	RMS value of Phase B current (Primary Amps)
IC	= 0-65535	Α	RMS value of Phase C current (Primary Amps)
lo	= 0.0 - 6553.5	Α	RMS value of Zero Sequence Current (Primary Amps)

 $(\Delta) \bigtriangledown$ other measurements

11.3 - Counter (Operation Counters)

The operation of any of the function herebelow reported, is counted and recorded in the menu "Counters ".

- " Real Time Meas "
- "Counter " " 1st counters

- $\triangle \bigtriangledown$ other counters
- to go back to "Counter "

	Displa	у	Description
l>	=	0 – 65535	Number of 1 st Overcurrent (time delayed) trip
l>>	=	0 – 65535	Number of 2 nd Overcurrent (time delayed) trip
IH	=	0 – 65535	Number of 3 rd Overcurrent (time delayed) trip
lo>	=	0 – 65535	Number of 1 st time delayed Earth Fault trip
lo>>	=	0 – 65535	Number of 2 nd time delayed Earth Fault trip
IoH	=	0 – 65535	Number of 3 rd time delayed Earth Fault trip
BF	=	0 – 65535	Number of operation of Breaker Failure
I.R.F.	=	0 – 65535	Number of Internal Relay Faults
RCL1	=	0 – 65535	Number of first Reclosure
RCL2	=	0 – 65535	Number of 2 nd Reclosure
RCL3	=	0 – 65535	Number of 3 rd Reclosure
RCL4	=	0 – 65535	Number of 4 th Reclosure
RCLF	=	0 – 65535	Number of failed Reclosure
HR	=	0 – 65535	Number of HW recovery operations

11.4 - LastTrip (Event Recording)

The MC20 records any tripping and stores the information relevant to the last 20 tripping of protection functions (FIFO).

Each event recording includes the following information.

- " Real Time Meas "

- "LastTrip" - (LastTrip")
- $\triangle \nabla$ to scroll available events,
- (b) to "Rec # " selected,
- $\triangle \nabla$ to select the different fields;

		Display					Description			
Func		XXXXX	ĸ		Indication of the protection function which caused the relay tripping. For indication of the TRIP Cause the following acronyms are used:					
					> >> H 0> 0>> 0H RF	= = =	1 st Overcurrent (Short Circuit) 2 nd Overcurrent (Short Circuit) 3 rd Overcurrent (Short Circuit) 1 st Earth Fault 2 nd Earth Fault 3 rd Earth Fault Internal Relay Fault			
Date	:	YYYY/MM/GG		Date	e: Year/Mo	onth/Day				
Time	:	hh:mm:ss:cc		Tim	e: hours/m	ninutes/se	cond/hundredths of seconds			
IA	=	0 – 65535	Α	RMS	S value of	phase A	current (Primary Amps)			
IB	=	0 – 65535	Α	RMS	RMS value of phase B current (Primary Amps)					
IC	=	0 – 65535	Α	RMS	RMS value of phase C current (Primary Amps)					
lo	=	0.0 - 6553.5	Α	RMS	S value of	Zero Seq	uence Current (Primary Amps)			

- 💌 to go back to " Rec # ",
- 💿 to go back to " Real Time Meas ".

11.5 - R/	/W Set	(Pro	gramming	g / Read	ing the R	elay Se	ettings	s)						
X X	 Main Menu " △▽ select "Function " △▽ select among following sub menus: 													
11.5.1	- Com	mAd	ld (Comm	unicatio	n Addres	s)								
-	- $\triangle \heartsuit$ " Commun " "Add: #" "Password ???? "(if not yet entered; see § Password)- $\triangle \heartsuit$ to select the Address (1-250)Set Done!													
The	default	add	ress is 1.											
Add:	i splay 1		Identification	n number fo	Desc or connection	cription n on seria	lcommu	unication	bus		ng R -	ange 250	Step 1	Unit -
11.5.2	- Time	/Date	e (Time/D	ate)										
	 △▽ "Time/Date " ▲ "YY/ " ▲ "XX/MM " ▲ "XX/X/DD " ▲ "XX/XX/DD " ▲ "XX/XX/XX " ▲ "hh/mm " ▲ ⑦ to set hour, ▲ "XX/mm " ▲ ① to set minutes, ▲ To validate ▲ Exit 													
11.5.3	- Rate	dVal	(Rated In	iput Valu	ies)									
	 A♥ "RatedVal " Ist Variable A♥ to scroll variables to modify selected variable "Password ???" (if not yet entered; see § Password) A♥ to set variable value, to validate. 													
	, ,						,. 			Coutt			04	1 lost
D 1	isplay 100	А	Rated Prin	nary curre	Desc nt of phase	cription				Settin 1		ange 9999	Step 1	Unit A
12	1	A			rrent of phase					1	-	5	1/5	A
lo1	100	Α			nt of the to		etectin	g earth f	fault	1	-	9999	1	А
lo2	1	Α		ondary cu	rrent of the	tore C.T	. detec	ting ear	th fault	1	-	5	1/5	A
In	100	Α	Reference		urrent of th	e relay				1	-	9999	1	А
Freq	50	Hz	System rat	ted freque	ncy					50	-	60	10	Hz

11.5.4 - Function (Functions)

- △ ⑦ " Function ",
- 🕒 1st function,
- $\triangle \heartsuit$ to scroll available Functions,
- **(b)** to Read/Write setting of the selected function,
- $\triangle \overline{\heartsuit}$ to select the different definable fields
- FuncEnab
- Options
- TripLev - Timers

- to access the selected field and read the actual setting of the relevant variable
- (to modify the actual setting;
- $\bigtriangleup \nabla$ to set the new value.
- **b** to validate.

		Dis	splay					
Function	Туре		Variable	Default Setting	Unit	Description	Setting Range	Step
Password		-	= 0000-9999	1111	-	Password for programming enable (see § Password)		
						Enable of the protection function		
l>	FuncEnab	\rightarrow			able	Enable/Disable	-	
(1F51)	Options	\rightarrow	TCC	I	D	Time Current Curves	D,A,B,C, I, VI, EI, MI, SI	-
			BI	Dis	able	Operation controlled by Blocking Digital Input	Enable/Disable	-
			Trg	Ena	able	Function operation triggers the oscillographic wave form capture	Enable/Disable	-
			Sh1	N	lo	Enable (Yes) or Disable (No) reclosing shot Sh1 for		
			Sh2	N	lo	this function.	No / Yes	
			Sh3	N	lo		107165	-
			Sh4		lo			
	TripLev	\rightarrow	l>	0.50	In	Trip level of overcurrent protection	0.10 – 4.00	0.01
	Timers	\rightarrow	tl>	2.00	S	Trip time delay	0.05 - 60.00	0.01
l>>	FuncEnab	\rightarrow		Ena	able	Enable of the protection function	Enable/Disable	-
(2F51)	Options	\rightarrow	BI	Dis	able	Operation controlled by Blocking Digital Input	Enable/Disable	-
			2xl	Dis	able	Automatic threshold doubling on inrush	Enable/Disable	-
			Trg	Ena	able	Function operation triggers the oscillographic wave form capture	Enable/Disable	-
			Sh1	N	NoEnable (Yes) or Disable (No) reclosing shot Sh1 for this function.			
			Sh2	N			No / Yes	_
			Sh3		lo		1107 100	
			Sh4		lo			
	TripLev	\rightarrow	I>>	2.00	In	Trip level of overcurrent protection	0.50 - 40.00	0.01
	Timers	\rightarrow	tl>>	1.00	S	Trip time delay	0.05 - 60.00	0.01
			t2xl	0.10	S	Trip time delay Automatic threshold doubling	0.02 – 9.99	0.01
IH	FuncEnab	\rightarrow		Ena	able	Enable of the protection function	Enable/Disable	-
(3F51)	Options	\rightarrow	BI	-	able	Operation controlled by Blocking Digital Input	Enable/Disable	-
			2xl	Ena	able	Automatic threshold doubling on inrush	Enable/Disable	-
			Trg	Ena	able	Function operation triggers the oscillographic wave form capture	Enable/Disable	-
			Sh1	N	lo	Enable (Yes) or Disable (No) reclosing shot Sh1 for		
			Sh2		lo	this function.	No / Yes	-
			Sh3		lo	4	107100	
		_	Sh4		lo			
	TripLev	\rightarrow	IH	0.50	In	Trip level of overcurrent protection	0.50 - 40.00	0.01
	Timers	\rightarrow	tIH	0.05	S	Trip time delay	0.05 - 60.00	0.01
			t2xl	0.10	S	Trip time delay Automatic threshold doubling	0.02 – 9.99	0.01

- Set Done!



		Di	splay					1
Function	Туре		Variable	Defaul Value		Description	Setting Range	Step
lo>	FuncEnab	\rightarrow		En	able	Enable of the protection function	Enable/Disable	-
(1F51N)	Options	\rightarrow	TCC		D	Time Current Curves	D,A,B,C, I, VI, EI, MI, SI	-
			BI	Dis	able	Operation controlled by Blocking Digital Input	Enable/Disable	-
			Trg	En	able	Function operation triggers the oscillographic wave form capture	Enable/Disable	-
			Sh1		No	Enable (Yes) or Disable (No) reclosing shot Sh1 for		
			Sh2		lo	this function.	No / Yes	_
			Sh3		No	-		
	TripLev		Sh4 lo>	0.10	lo Ion	Trip level of Earth Fault protection	0.01 – 4.00	0.01
	Timers	\rightarrow	-	2.00	s	Trip time delay	0.01 - 4.00	0.01
	Timers	\rightarrow	110>	2.00	5	The time delay	0.05 - 60.00	0.01
lo>>	FuncEnab	\rightarrow		En	able	Enable of the protection function	Enable/Disable	-
(2F51N)	Options	\rightarrow		-	able	Operation controlled by Blocking Digital Input	Enable/Disable	-
			Trg		able	Function operation triggers the oscillographic wave form capture	Enable/Disable	-
			Sh1		lo	Enable (Yes) or Disable (No) reclosing shot Sh1 for		
			Sh2	_	No	this function.	No / Yes	-
			Sh3	-	No.	4		
	TripLev		Sh4 lo>>	0.50	lo lon	Trip level of Earth Fault protection	0.01 – 9.99	0.01
	Timers	\rightarrow	4	1.00	lon s	Trip time delay	0.01 - 9.99	0.01
	Timero	-		1.00	J		0.00 00.00	0.01
IoH	FuncEnab	\rightarrow	Enable			Enable of the protection function	Enable/Disable	-
(3F51N)	Options	\rightarrow				Operation controlled by Blocking Digital Input	Enable/Disable	-
			Trg		able	Function operation triggers the oscillographic wave form capture	Enable/Disable	-
			Sh1		No	Enable (Yes) or Disable (No) reclosing shot Sh1 for		
			Sh2		No	this function.	No / Yes	-
			Sh3 Sh4		10 10	4		
	TripLev	\rightarrow	loH	2.00	lon	Trip level of Earth Fault protection	0.01 – 9.99	0.01
	Timers	\rightarrow	tloH	0.10 s		Trip time delay	0.05 - 60.00	0.01
								0.01
BF	FuncEnab	\rightarrow			able	Enable of the protection function	Enable/Disable	-
(F51BF)	Options	\rightarrow	TrR	Re	lay1	Output relay operated on BF tripping	Relay1- Relay2	-
	TripLev	\rightarrow	No	Parameter			Relay3- Relay4	1000
	Timers		tBF	0.20	s	Time delay for Breaker Failure alarm	0.05 – 0.75	0.01
	Europe English			E.	able			
IRF	FuncEnab Options	\rightarrow			able Trin	Enable of the protection function Operation of output Relays on detection of	Enable/Disable NoTrip – Trip	-
		\rightarrow	-		Trip	Internal Relay Fault	NoThp – Thp	
	TripLev	\rightarrow				///////////////////////////////////////	¥ <i>IIIII</i>	
	Timers	\rightarrow	No	Parameter	S	<u> </u>		
RCL	FuncEnab	\rightarrow		_	able	Enable of the protection function	Enable/Disable	-
	Options	\rightarrow				Number of reclosure shots to Lock-out.	1-2-3-4	
	TripLev	\rightarrow				///////////////////////////////////////		<u>///</u>
	Timers	$ \rightarrow$	RCLtr		5	Reset interval (reclaim time)after any successful reclosure	(0.10 ÷ 300)	0.1
			RCL1		2	Reclosing time interval of first reclosing shot	(0.10 ÷ 300)	0.1
			RCL2		4	Reclosing time interval of 2 nd reclosing shot	(0.10 ÷ 300)	0.1
			RCL3		6	Reclosing time interval of 3 rd reclosing shot	(0.10 ÷ 300)	0.1
			RCL4		8	Reclosing time interval of 4 th reclosing shot	(0.10 ÷ 300)	0.1

MICROENER

		Dis	splay				
Function	Туре		Variable	Default Value Unit	Description	Setting Range	Step
Osc	FuncEnab	\rightarrow		Enable	Enable of the protection function	Enable/Disable	-
	Options	\rightarrow	Trg	Trip	Trigger operation mode	Disable Start Trip Ext.Inp	-
	TripLev	\rightarrow	No F	Parameters		<i>X.7777777</i>	
	Timers	\rightarrow	tPre	0.30	Recording time before Trigger	0.10 - 0.50	0.1
		\rightarrow	tPost	0.30	Recording time after Trigger	0.10 – 1.50	0.1
Comm	FuncEnab	\rightarrow	No F	Parameters	<i>\////////////////////////////////////</i>	X7777777	(//
	Options	\rightarrow	Com Lbd	9600	Local Baud Rate (Front panel RS232 communication speed)	9600 - 19200 38400	-
			Com Rbd	9600	Remote Baud Rate (Rear panel terminal blocks RS485 communication speed)	9600 - 19200	-
			Com Rmd	8,N,1	Remote mode (communication parameters) Note : any change of this setting became valid at the next power on	8,N,1 8,O,1 8,E,1	-
			Com Rpr	Modbus	Remote Protocol	IEC103- Modbus	-
	TripLev	\rightarrow	No F	Parameters	77777777777777777777777777777777	<i>V//////</i>	
	Timers	\rightarrow	No F	Parameters	<u> •////////////////////////////////////</u>		
LCD	FuncEnab	\rightarrow	No Parameters		°/////////////////////////////////////	1	
	Options	\rightarrow	Кеу	BeepON	Buzzer "Beep" on operation of Keyboard buttons.	BeepON- BeepOFF	-
			BkL	ON	LCD Backlight continuously "ON" or switched-on Automatically on operation of Keyboard buttons.	ON - OFF	-
	TripLev	\rightarrow	No F	Parameters	<u> (////////////////////////////////////</u>	X///////	11
	Timers	\rightarrow	No I	Parameters	<i>\````````````````````````</i> ````````````	X///////	

Settings can also be programmed via the serial communication ports.

11.6 - RelayCfg (Relay Configuration)

To associate one of the Output Relays to one or more functions (see § Password): enter the menu "R/W Set", select "Relay Cfg", select the "Relay #" to be programmed, select "Link"; at this stage the list of the available functions is displayed. Scrolling the list by the "+" and "-" keys the function is selected and than assigned by the key "Enter". The assignation is confirmed by the function indication that switches from blinking to steady.

Any of the Output Relays can be programmed to work in two different modes:

- **N.D.** Normally Deenergized Relay is energized on trip of the associated functions
- **N.E.** Normally Energized Relay is deenergized on trip of the associated functions

Programming of working mode is made as above selecting "OpMode" istead of "Link".

	Dis	play						
Relay	value			Description	Setting Range			
Relay1 (R1)			Association of functions to output relay R1	I> - tI> - I>> - tI>> - IH – tIH - Io> - tIo> - Io>> - tIo> - tIoH - BF - RTD – IRF – HwRec – CBopen - CBclose	-			
	OpMode	\rightarrow	N.D.	N.D. (Normally Deenergized) N.E. (Normally Energized)		-		
Relay2 (R2)			Association of functions to output relay R2					
	OpMode	\rightarrow	N.D.	N.D. (Normally Deenergized) N.E. (Normally Energized)	N.D./N.E.	-		
Relay3 (R3)			l>, l>>, IH, lo>, lo>>, loH	Association of functions to output relay R3	I I> - tI> - I>> - tI>> - IH - tIH - Io> - tIo> - Io>> - tIo>> - tIoH -BF - RTD - IRF - LOCK - RCL - CRC - CBopen - CBclose - HwRec	-		
	OpMode	\rightarrow	N.D.	N.D. (Normally Deenergized) N.E. (Normally Energized)	N.D./N.E.	-		
Relay4 (R4)			IRF	Association of functions to output relay R4	I> - tI> - I>> - tI>> - IH - tIH - Io> - tIo> - Io>> - tIo> - tIoH - BF - RTD - IRF - LOCK - RCL - CRC - CBopen - CBclose - HwRec	-		
	OpMode	\rightarrow	N.E.	N.D. (Normally Deenergized) N.E. (Normally Energized)	N.D./N.E.			

LOCK = Lock-out

RCL = Reclosure command

CRC = Ongoing reclosure

11.7 - Commands

- 🕒 " Commands "
- 🖌 1st Control,
- $\triangle \nabla$ to select other available control,
- **()** to operate selected control.

Display	Description
Clear :	Erase memory of Trip Counters, Event Records.
Test :	Starts a relay diagnostic test
Reset :	Reset after trip
CBopen :	Manual Open - Close Breaker
CBclose :	Manual Close - Close Breaker

11.8 - Info&Ver (Firmware - Info&Version)

The menu displays the Relay Model and the Firmware Version

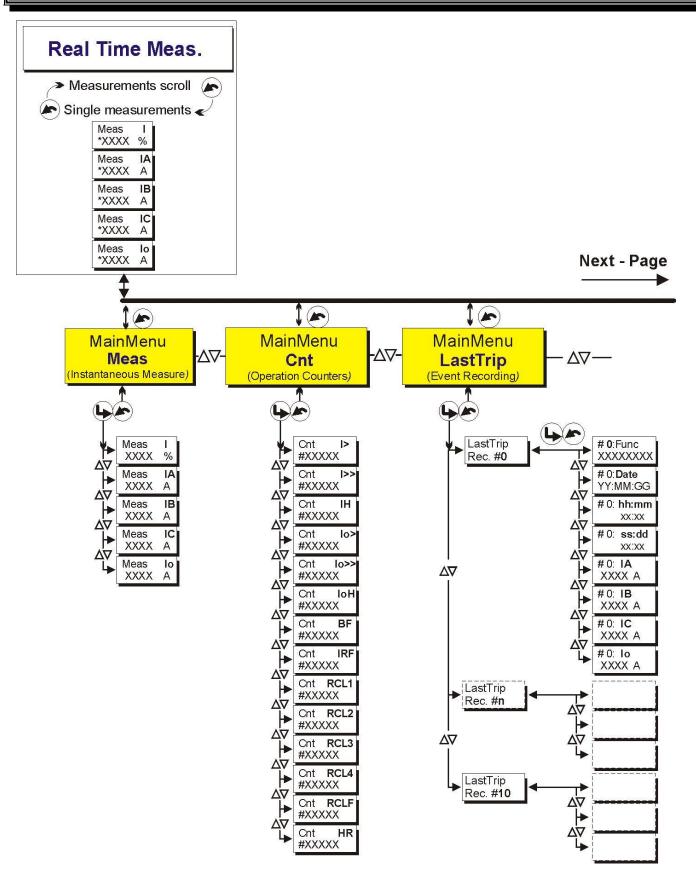
" Real Time Meas "

Ŀ

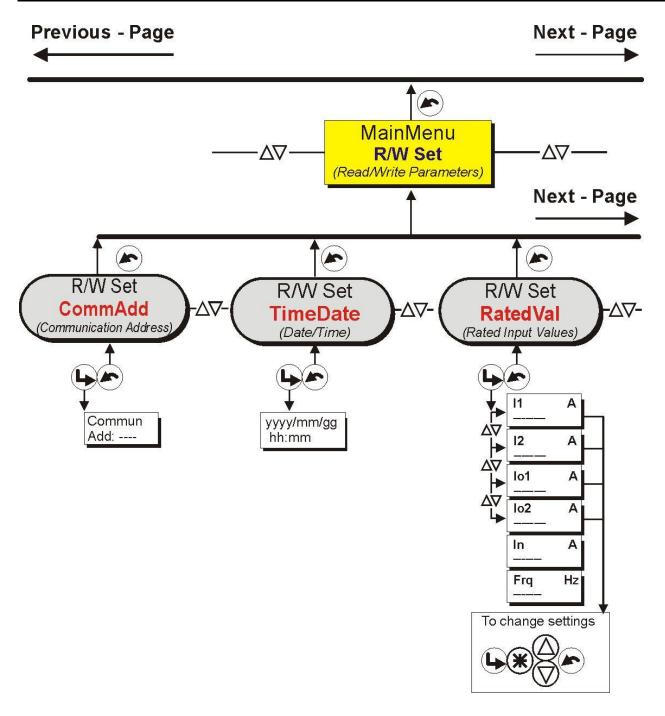
- $\triangle \overline{\heartsuit}$ "Info/Ver",
- $\overrightarrow{\Delta}$ $\overrightarrow{\nabla}$ " Model XXXXXX ",
- △♡ "RelayVrs ###.#.#X"
- (\mathbf{k}) to go back to "Info&Ver ".
- ko go back to "Real Time Meas "

Model Relay Firmware Version

12. KEYBOARD OPERATIONAL DIAGRAM





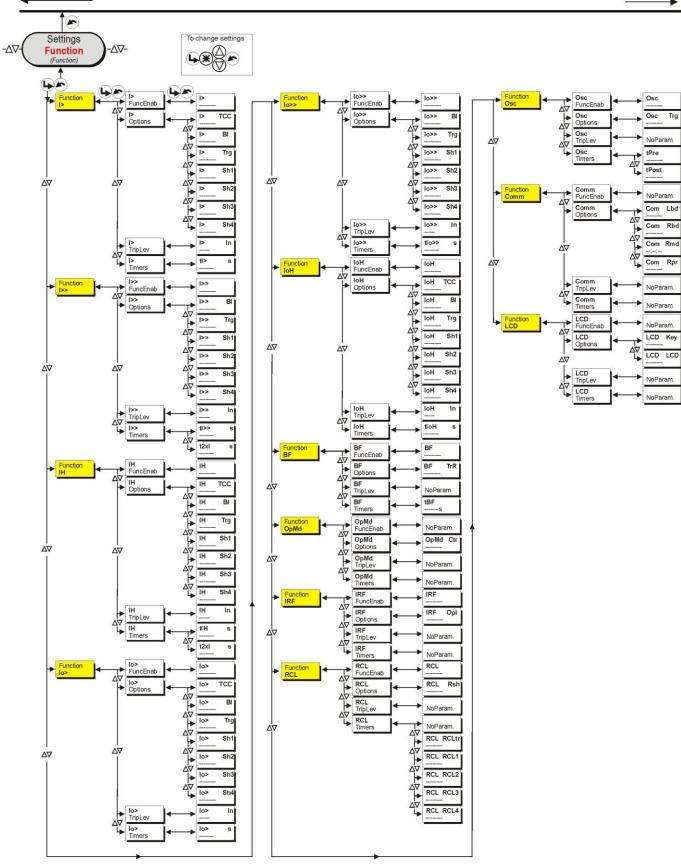


MICROENER

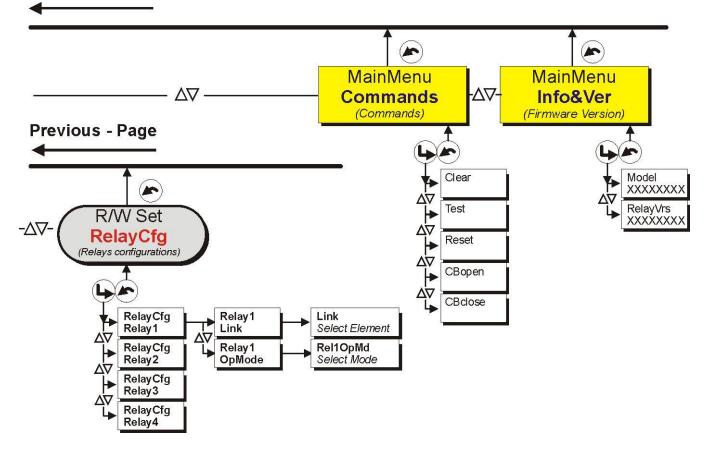
MC20-R

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13. PASSWORD

This password is requested anytime the user wants to write in the "Settings" menu a command of the "Commands" menu.

The default password is "1111 "

When password is required, proceed as follows

The Display shows the message " Password ???? "

- $\triangle \heartsuit$ to select 1st digit (1-9) **(**) to validate
- \bigtriangleup to select 2nd digit (1-9) to validate
- $\triangle \nabla$ to select 3rd digit (1-9) **(b)** to validate
- $\overrightarrow{\Delta} \nabla$ to select 4th digit (1-9) **(b)** to complete procedure.

The "password " is required any time you attempt to modify one of the programmable variables at the first entrance in the "Settings" and/or "Commands" menus.

The "password "remains valid for 2 minutes from the last operation of the programming buttons or until the 🔊 button is pressed to return to the default display (RT Meas).

Once the Password has been entered, a " # " appears before the variable that can be modified.

13.1 - MS-Com Password

This password is requested anytime the user wants to send to the relay a setting parameters modification or to issue a command through the relay itself using the managing software MSCom. The user can decide whether inserting his own password (see MS-Com Operational Manual) or keeping the password disabled just clicking on the OK button when the password is requested.

14. MAINTENANCE

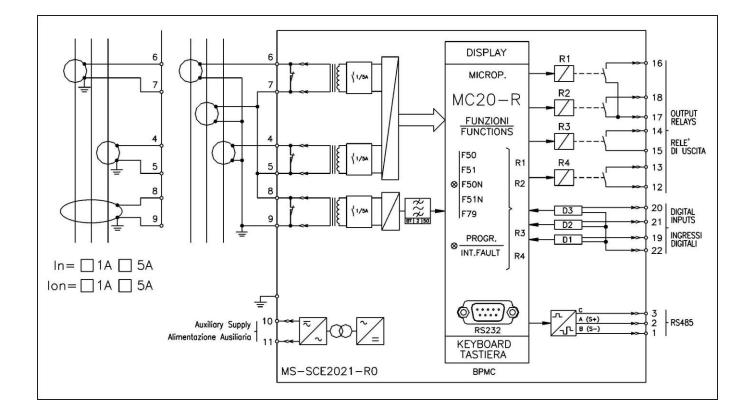
No maintenance is required. In case of malfunctioning please contact Microelettrica Scientifica Service or the local Authorised Dealer mentioning the relay's Serial No reported in the label on relays enclosure.

15. POWER FREQUENCY INSULATION TEST

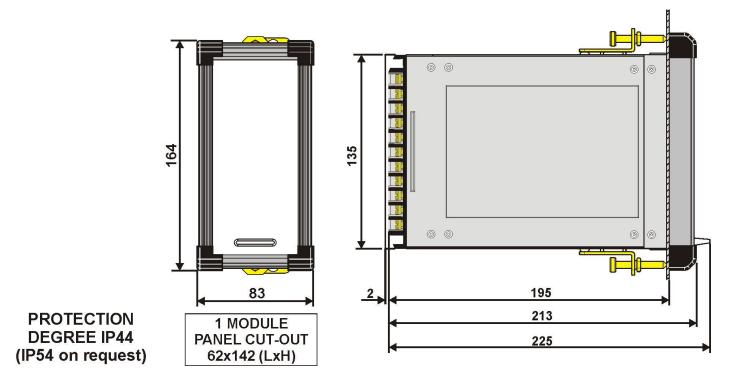
Every relay individually undergoes a factory insulation test according to IEC255-5 standard at 2 kV, 50 Hz 1min. Insulation test should not be repeated as it unusefully stresses the dielectrics. When doing the insulation test, the terminals relevant to serial output, digital inputs and RTD input must always be short circuited to ground. When relays are mounted in switchboards or relay boards that have to undergo the insulation tests, the relay should be isolated. This is extremely important as discharges eventually tacking place in other parts or components of the board can severely damage the relays or cause damages not immediately evident to the electronic components.



16. CONNECTION DIAGRAM



17. OVERALL DIMENSIONS



18. DIRECTION FOR PCB'S DRAW-OUT AND PLUG-IN

18.1 - Draw-Out

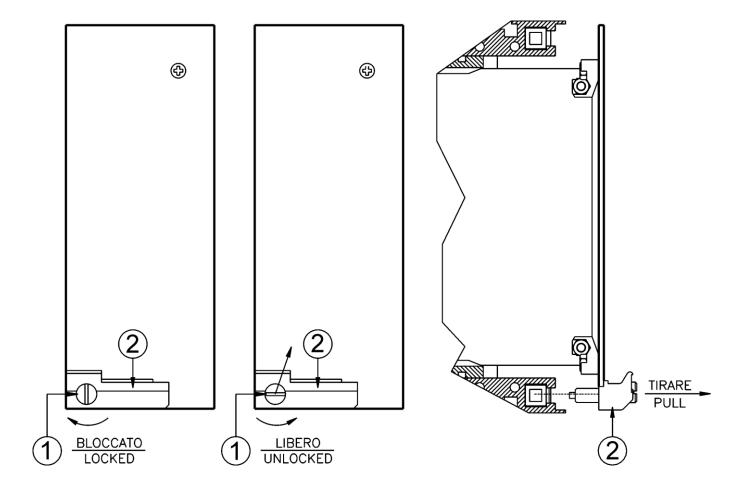
Rotate clockwise the screws ${\rm (1)}$ in the horizontal position of the screws-driver mark. Draw-out the PCB by pulling on the handle ${\rm (2)}$

18.2 - Plug-In

Rotate clockwise the screws ${\rm I}$ in the horizontal position of the screws-driver mark. Slide-in the card on the rails provided inside the enclosure.

Plug-in the card completely and by pressing the handle to the closed position.

Rotate anticlockwise the screws ① with the mark in the vertical position (locked).



19. ELECTRICAL CHARACTERISTICS

	<u>PROVAL: CE</u> FERENCE STANDARDS	IEC 60255 - EN50263 -	CE Directive - E	EN/IEC6100) - IEEE C37				
	Dielectric test voltage		IEC 60255-5	2kV, 50/60)Hz, 1 min.				
	Impulse test voltage		IEC 60255-5	5kV (c.m.)	, 2kV (d.m.) – 1,2/50	Dμs			
	Insulation resistance		> 100MΩ						
En	vironmental Std. Ref. (IEC 6	<u>0068)</u>							
	Operation ambient temperat	ure	-10°C / +55°C						
	Storage temperature		-25°C / +70°C						
	Environmental testing	(Cold) (Dry heat) (Change of temperature) (Damp heat, steady state)	IEC60068-2-1 IEC60068-2-2 IEC60068-2-14 IEC60068-2-78	RH 93% V	/ithout Condensing	AT 40°C			
CE	EMC Compatibility (EN500	81-2 - EN50082-2 - EN502	<u>63)</u>						
	Electromagnetic emission		EN55022	industrial e	environment				
	Radiated electromagnetic fie	eld immunity test	IEC61000-4-3 ENV50204	level 3	80-2000MHz 900MHz/200Hz	10V/m 10V/m			
	Conducted disturbances imr	munity test	IEC61000-4-6	level 3	0.15-80MHz	10V			
	Electrostatic discharge test		IEC61000-4-2	level 4	6kV contact / 8kV	air			
	Power frequency magnetic t	est	IEC61000-4-8		1000A/m	50/60Hz			
	Pulse magnetic field		IEC61000-4-9		1000A/m, 8/20μs				
	Damped oscillatory magneti	c field	IEC61000-4-10		100A/m, 0.1-1MHz				
	Immunity to conducted com disturbance 0Hz-150KHz	mon mode	IEC61000-4-16	level 4					
	Electrical fast transient/burs	t	IEC61000-4-4	level 3	2kV, 5kHz				
	HF disturbance test with dar (1MHz burst test)	nped oscillatory wave	IEC60255-22-1	class 3	400pps, 2,5kV (m.c.), 1kV (d.m.)				
	Oscillatory waves (Ring wav	ves)	IEC61000-4-12	level 4	4kV(c.m.), 2kV(d.	m.)			
	Surge immunity test		IEC61000-4-5	level 4	level 4 2kV(c.m.), 1kV(d.m.)				
	Voltage interruptions		IEC60255-4-11						
	Resistance to vibration and	shocks	IEC60255-21-1 - IEC60255-21-2 10-500Hz 1g						
	ECTRIC RATED VALUE Accuracy at reference value (*) In, On = Nominal C Current Tr		2% In (*) 0,2% On 2% + to (to=20÷	30ms @ 2xl	for means) for time				
	Rated Current		In = 1A/5A - C	In = 1A/5A - On = 1A/5A					
	Current overload		400 A for 1 sec; 20A continuous						
	Burden on current inputs				A ; 0.2VA at In = 5 A ; 0.2VA at On =				
	Average power supply cons	umption	\leq 7 VA						
	Output relays		rating 6 A; Vn = 250 V A.C. resistive switching = 1500VA (400V max) make = 30 A (peak) 0,5 sec. break = 0.3 A, 110 Vcc, L/R = 40 ms (100.000 op.)						
CC	MMUNICATION PARAMETE	<u>ER</u>		· · /					
	RS485 (Back)	9600/19200 bps - 8,N,1	- 8,E,1 - 8,O,1 – N	lodbus RTU	or IEC60870-5-103				
	RS232 (Front)	9600 – 8,N,1 – Modbus I	RTU						

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