

UFM-M

MULTIFUNCTION MANAGER AND MOTOR PROTECTION RELAY

TYPE



(Multiple I/O Boards)

ULTRA Line

OPERATION MANUAL





CE



.....

INDEX

1. General Utilization and Commissioning Directions	5
1.1 - Storage and Transportation	5
1.2 - Installation	5
1.3 - Electrical Connection	0
1.5 - Measuring inputs and Fower Suppry	5
1.6 - Protection Earthing	5
1.7 - Setting and Calibration	5
1.8 - Safety Protection	5
1.9 - Handling	5
1.10 - Maintenance	5
1.11 - Fault Detection and Repair	6
2. General	6
2.1 - Power Supply – Main Relay	6
2.2 - Power Supply – Signalization Module (PSU) (Signalization module)	6
3. Front Panel	6
4. Keyboard and Display	7
4.1 - Display	/
5. Icons of Display	8
6. Signalization on Main Relay	9
6.1 - Leds Manual Reset	9
6.2 – Display of the last trip	9
6. Signalization Module	10
6. User Variables	17
7. Cmd (Local Commands)	22
8. Measure	23
9. Henry	24
	05
10 LTrip (Trips Recorded)	25
11. Cnt (Statistical Counters)	27
12 DOE (Decenting Changel given to)	20
12. 4. Funde on dialogy	29
iz. i = Events on display	30
13. Yostem (System parameters)	32
14 Settings	35
14.1 Modifying the setting of variables	36
14.2. Password	37
14.3 – Menu: Communic. (Communication)	38
14.3.1 – Description of variables	38
14.3.2 – Front Panel serial communication port (RS232)	38
14.3.3 – Cable for direct connection of Relay to Personal Computer	38
14.3.4 – Rear communication port (Ethernet with IEC 61850 protocol)	38
14.4 - Menu: LCD (Human Machine Interface - customize)	39
14.4.1 - Description of variables	39
14.5 - runduon r/ (memaninage r +9)	41
14.5.2 - Trip and Alarm	41
14.6 - Function: 1I> (First Overcurrent Element F50/51)	44
14.6.1 - Description of variables	44
14.6.2 - Algorithm of the time current curves	45
	46
	47
14.6.4 – IEEE Curves	
14.0.3 - IEE Curves	48
14.0.3 - ILC Curves 14.6.4 - IEEE Curves 14.6.5 - Operation of the phase Overcurrent Elements in function of variable "f(a)" 14.6.6 - Operation of the Overcurrent Element with Voltage Control f(U) 14.6.7 - Blocking Logic (BO R)	48 50
14.0.3 - ILC Ourves 14.6.4 - IEEE Curves 14.6.5 - Operation of the phase Overcurrent Elements in function of variable "f(a)" 14.6.6 - Operation of the Overcurrent Element with Voltage Control f(U) 14.6.7 - Blocking Logic (BO-BI) 14.6.8 - Automatic doubling of Overcurrent thresholds on current in the	48 50 51
14.0.3 - ILC Curves 14.6.4 - IEEE Curves 14.6.5 - Operation of the phase Overcurrent Elements in function of variable "f(a)" 14.6.6 - Operation of the Overcurrent Element with Voltage Control f(U) 14.6.7 - Blocking Logic (BO-BI) 14.6.8 - Automatic doubling of Overcurrent thresholds on current inrush 14.7 - Eurocion: 21. (Second Overcurrent Element E50/51)	48 50 51 51
14.0.3 - ILC Guives	48 50 51 51 51 52 52



14.8.1 - Description of variables	53
14.9 - Function: 1lo> (First Earth Fault Element 50N/51N)	54
14.9.1 - Description of variables	54
14.9.2 – Operation mode of the Earth Fault elements programming the variable "f(a₀)"	55
14.10 - Function: 2Io> (Second Earth Fault Element 50N/51N)	56
14.10.1 - Description of variables	56
14.11 - Function: 3Io> (Second Earth Fault Element 50N/51N)	57
14.11.1 - Description parameters	57
14.12 - Function: 11s> (First Negative Sequence Element F46)	58
14.12.1 - Description of variables	58
14.12.2 – Time/Current operation of the first Current Unbalance element "f(t)"	58
14 13 - Eurotion: 2(s) (Second Negative Sequence Element E46)	59
14 13 1 - Description of variables	60
14.14. Europian 11. Eirst Overvoltage Element E50)	60
14.14 - Department of verticity of a second se	00
14.14. Function 214 (Second Queric/Lege Element EEQ)	00
14.15 - Function: ZD (Second Overvoltage Element F39)	60
14.15. 1 - Description of variables	60
14.16 - Function: 10 < (First Undervoitage Element F27)	61
14.16.1 - Description of variables	61
14.17 - Function: 2U< (Second Undervoltage Element F27)	61
14.17.1 - Description of variables	61
14.18 - Function: 1f> (First Overfrequency Element F81>)	62
14.18.1 - Description of variables	62
14.19 - Function: 2f> (Second Overfrequency Element F81>)	62
14.19.1 - Description of variables	62
14.20 – Function: 1f< (First Underfrequency Element F81<)	63
14.20.1 - Description of variables	63
14.21 - Function: 2f< (Second Underfrequency Element F81<)	63
14.21.1 - Description of variables	63
14.22 - Function: 10> (First Zero, Sequence Overvoltage Element F5910)	64
14 22 1 - Description of variables	64
14.23. Function: 2005 (Second Zero Sequence Overvoltage Element E591.0)	64
1/231_Description of variables	04
14.23. Eurotion: 114. (Desitive Sequence Undervoltage Element E27/11)	04
1424 - I ulicitoli, OTX (Fostive Sequence of dervollage Liement 12701)	00
14.24. 1 - Description of variables	03
14.25 - Function. Oz> (Negative sequence Overvoltage Element F5902 of F47)	63
14.25. 1 - Description of variables	65
14.26 - Function: WI (Circuit Breaker maintenance level)	66
14.26.1 - Description of variables	66
14.26.2 - Operation (Accumulation of the interruption Energy)	66
14.27 - Function: ICS (Trip Circuit Supervision)	6/
14.27.1 - Description of variables	67
14.27.2 - Operation	67
14.28 - Function: IRF (Internal Relay Fault)	68
14.28.1 - Description of variables	68
14.28.2 - Operation	68
14.29 - Function: MotSt (Motor Starts)	69
14.29.1 - Description of variables	69
14.30 - Function: LR (Locked Rotor - Rotor jam)	
14.30.1 - Description of variables	
14.30.2 - Operation	69
14.31 - Function: StNo (Limitation Start Number)	70
14.31.1 - Description of variables	70
14.32 - Function: StSeg (Starting Sequence Control)	70
14.32.1 - Description of variables	70
14 32 2 - Operation	70
14.33 - Function: Le (No load running)	70
14.3.3.1 - Description of variables	/1
	71
14.34 Europion CP Manage (Control C/D)	71
14.54 - Function. OB Internet (Control O/B)	72
14.34.1 - Description of variables	
14.34.2 - Display Message	73
14.35 - Function: Oscillo (Oscillographic Recording)	74
16.35.1 - Description of variables	74
14.35.2 - Operation	74
14.35.3 – Setting "User Trigger Oscillo"	75
14.35 - Function: BreakerFail (Breaker Failure)	80
16.35.1 - Description of variables	80
14.35.2 - Operation	80
14.36 - Function: ExtResCfg (External Reset Configuration)	80
14.36.1 - Description of variables	80
	00
15 Input – Output (via software MSCom2)	81
15.1 – Digital Input	81
15.2 – "DI" Configuration (via MSCom2 software)	81
15.3 – Outputs Relav	84

15.4 - "DO" Configuration	84
16. 🐸 DATE and TIME	92
16.1 – Clock synchronization	93
17. Healthy (Diagnostic Information)	94
18. Dev.Info (Relay Version)	94
19. Battery	95
20. Maintenance	95
21. Power Frequency Insulation Test	95
22. Basic Relay - Wiring Diagram	96
22.1 – 14DI - Expansion Module - Wiring Diagram (14 Digital Inputs)	96
22.2 – 14DO-F - Expansion Module - Wiring Diagram (14 Digital Outputs)	97
22.3 – PSU – Power Supply for Expansion Module - Wiring Diagram	97
23. Wiring the Serial Communication Bus	98
24. Basic Relay - Overall Dimensions	99
24.1 - Expansion Module - Overall Dimensions	100
25. Direction for Pcb's Draw-Out and Plug-In	101
25.1 - Draw-out	101
25.2 – Plug-in	101
26. Electrical Characteristics	102
27. Software & Firmware Version	103

1. General Utilization and Commissioning Directions

Always make reference to the specific description of the product and to the Manufacturer's instruction. Carefully observe the following warnings.

1.1 - Storage and Transportation

Must comply with the environmental conditions stated in the product's specification or by the applicable IEC standards.

1.2 - Installation

Must be properly made and in compliance with the operational ambient conditions stated by the Manufacturer.

1.3 - Electrical Connection

Must be made strictly according to the wiring diagram supplied with the Product, to its electrical characteristics and in compliance with the applicable standards particularly with reference to human safety.

1.4 - Measuring Inputs and Power Supply

Carefully check that the value of input quantities and power supply voltage are proper and within the permissible variation limits.

1.5 - Outputs Loading

Must be compatible with their declared performance.

1.6 - Protection Earthing

When earthing is required, carefully check its effectiveness.

1.7 - Setting and Calibration

Carefully check the proper setting of the different functions according to the configuration of the protected system, the safety regulations and the co-ordination with other equipment.

1.8 - Safety Protection

Carefully check that all safety means are correctly mounted, apply proper seals where required and periodically check their integrity.

1.9 - Handling

Notwithstanding the highest practicable protection means used in designing M.S. electronic circuits, the electronic components and semiconductor devices mounted on the modules can be seriously damaged by electrostatic voltage discharge which can be experienced when handling the modules. The damage caused by electrostatic discharge may not be immediately apparent but the design reliability and the long life of the product will have been reduced. The electronic circuits produced by M.S. are completely safe from electrostatic discharge (8 kV IEC 255.22.2) when housed in their case; withdrawing the modules without proper cautions expose them to the risk of damage.

1.10 - Maintenance

Make reference to the instruction manual of the Manufacturer; maintenance must be carried-out by specially trained people and in strict conformity with the safety regulations.

1.11 - Fault Detection and Repair

Internal calibrations and components should not be altered or replaced. For repair please ask the Manufacturer or its authorized Dealers.

Misapplication of the above warnings and instruction relieves the Manufacturer of any liability.

2. General

Input currents are supplied to 4 current transformers: - three measuring phase current - one measuring the earth fault zero-sequence current.

Current input can be selected 1A or 5A by movable jumpers available on relay cards. Input voltage are supplied to 4 Potential Transformers: three measuring phase-to-neutral voltage and one measuring the zero sequence voltage supplied by the secondary of three system P.Ts. Y/Open Delta connected.

The Measuring Ranges of the different inputs respectively are:

Phase Currents	:	(0.1-40)In	Phase Voltage	:	(0.01-2)Un
Neutral Current	:	(0.01-10)On	Neutral Voltage	:	(0.01-2)Un

Make electric connection in conformity with the diagram reported on relay's enclosure. Check that input currents and voltages are same as reported on the diagram and on the test certificate. The auxiliary power is supplied by a built-in interchangeable module fully isolated an self protected.

2.1 - Power Supply – Main Relay

The relay can be fitted with two different types of **power supply**:

	<pre>(24V(-20%) / 110V(+15%) a.c.</pre>	ſ	80V(-20%) / 220V(+15%) a.c.
Туре 1) -	$\left\{ \right.$	Type 2) - {	
	24V(-20%) / 125V(+20%) d.c.	l	90V(-20%) / 250V(+20%) d.c.

Before energizing the unit check that supply voltage is within the allowed limits.

2.2 - Power Supply – Signalization Module (PSU) (Signalization module)

90 + 125 (±20%) Vd.c.

3. Front Panel





4. Keyboard and Display

Microelettrica Scientifica		Navigation menu	By these buttons the options showed in correspondence on the display are selected.
		Increase	These buttons are used to scroll the items of the different menus (Local Control, Measurements, Epergy metering etc)
		Decrease	measurements, Energy metering etc).
	0	Open	these buttons (when enabled) operate Circuit Breaker Open/Close control
₩ ₩ ₩ ₩ RS232	0	Close	(See 8 C/D manage)

- □ By the key ② select the windows showing the ICONS of the available menus.
- $\hfill\square$ By the key (3, (4) select the desired icon and enter by key (1)
- □ The different elements can be selected by the key ③ and ④. *The details of the individual menus are given in the following paragraphs.*
 - 4.1 Display

The 128x64 pixel LCD display the available information (menu, etc.).





....

5. Icons of Display

E.	Cmd	Local Commands
	Measure	Actual Measurements
	Energy	Energy Measurements
	LTrip	Trips Recorded
000	Cnt	Statistical Counters
	RCE	Recorder Chronological Events
>	Setting	Function Settings
ø	Sys	System Parameters
	TimeDate	Time And Date
	Healthy	Diagnostic Information
1	Info	Info Device

6. Signalization on Main Relay

Four signal leds	are provided:	Signalization Leds		 POWER TRIP CLOSED OPEN 	
Green Led	POWER	IlluminatedFlashing	-	Relay working prope Internal Relay Fault	erly.
Yellow Led	TRIP	 Off Illuminated Flashing Reset from Illuminate 	- - d s	No Trip Trip occurred Function Timing status is manual (see	§ 6.1)
Red Led	CLOSED	OffIlluminated	-	C/B Open C/B Close	Both Flashing
Green Led	OPEN	□ Off □ Illuminated	-	C/B Close C/B Open	Operation of Trip Circuit Supervision element.
□ In case of	auxiliary power	supply failure the stat	us	of the leds is recorde	ed and reproduced when

power supply is restored.

6.1 - Leds Manual Reset

For Leds' manual reset operate as follows:



Beside the signalization of the yellow led "Trip", indicating a generic function trip, the display shows a window indicating the last function that was tripped and the number of events that are stored in the memory. The display will show this window until the reset button or external reset are operated.



Press "*Menu*" to access to the main menu with icons. Press "*Res.*" to erase visualization. Ex. "t1I>" (flashing) is the last trip.



6. Signalization Module

The firmware can manage up to 53 signal leds, 4 led are available on the main relay module, the remaining are available on additional expansion modules (1 "Power" (green), 49 "Programmable" (red)) controlled via the CAN-Bus communication channel (external wired).



For Leds' programming (only via MSCom2) operate as follows:

- Open "MSCom2" program and connect to the relay.
- Select "Change Windows" from "Menu" button

N	/lenu	
_		Value change
t (<mark>la, lb</mark> . ntì	B	Change window
	F	Open new window
		Print
	H	Export

- Select "Led Setting"

	Functions setting 2
	Leds settings
H-	Logical inputs status



The window for led configuration will show:

ID	Name	Link enable	Status	Light prog.	Funct, Mode	Functions
1	Led 1 (Read only)	Notlinked	Light off	Light on	Volatile	11>
0	Lod 2 (Road only)	Notlinkod	Light off	Light on		115

Name

Led name - for leds position see picture

Link enable

Linked	=	Enable to operate
No Linked	=	Disable

Status

Light-OFF	=	Normal condition
Light-ON	=	When cause appear led is illuminated
Flashing	=	When cause appear led is flashing
Light Prog.		
Light-ON	=	When cause appear led is illuminated
Flashing	=	When cause appear led is flashing
Funct. Mode		
Volatile	=	When cause disappear led turn-off (Not memorized)
Latched	=	When cause disappear led remain illuminated (memorized)
Functions		
Select the fu	Inctio	n assigned to specific led (see table 1).

Its possible to configure only one function for each led. For configuration multiple functions use "UserVar" function.

....

Table 1

Functions	Flement		Description
Tunctions		Alarm	Description
T>		Trin	Thermal Image T>
	1 >	Start	
11>	t1l>	Trip	First overcurrent element F50-51
	2l>	Start	
21>	t2l>	Trip	Second overcurrent element F50-51
215	3l>	Start	Third overcurrent element E50-51
512	t3l>	Trip	
110>	1lo>	Start	First earth fault element E50N-51N
	t1lo>	Trip	
2lo>	210>	Start	Second earth fault element F50N-51N
	1210>	<u>Trip</u> Stort	
3lo>	310> t310>	Trin	Third earth fault element F50N-51N
	1155	Start	
1ls>	t1ls>	Trip	First negative sequence current element F46
	2ls>	Start	
2ls>	t2ls>	Trip	Second negative sequence current element F46
4115	1U>	Start	First overveltage element E50
10>	t1U>	Trip	Filst overvoltage element F39
211>	2U>	Start	Second overvoltage element E59
207	t2U>	Trip	
1U<	10<	Start	First undervoltage element F27
	t1U<	I rip	5
2U<	20<	Start Trin	Second undervoltage element F27
1f>	15	Start	
	t1fs	Trin	First overfrequency element F81
	2f>	Start	0 1 1 1 1 1 501
2f>	t2f>	Trip	Second overfrequency element F81
46.	1f<	Start	First underfrequency element E91
	t1f<	Trip	Filst undernequency element For
2f∠	2f<	Start	Second underfrequency element F81
	t2f<	Trip	
1Uo>	100>	Start	First zero sequence voltage element F59Uo
	<u>t100></u>	I rip Stort	, ,
2Uo>	200> t2110>	Trin	Second zero sequence voltage element F59Uo
		Start	
U1<	tU1<	Trip	Positive sequence undervoltage element F27U1
	U2>	Start	
02>	tU2>	Trip	Negative sequence overvoltage element F5902
	l<	Start	Indercurrent (no load running) element E27
N	tl<	Trip	Ondercurrent (no-toad running) element F37
Wi	tWi>		Circuit breaker maintenance level
TCS	tTCS	<u> </u>	Trip coil supervision
IRF		Start	Internal Relay Failure
DE		Trip	Broaker Failure
DF		пр	Motor staus - ON
		Start	Locked Rotor
	tLR	Trip	Locked Rotor
	LimStNum	P	Limitation of the number of startings
	StSeqSucc		Start Sequence Succesful
	ltr		Switch-over (transition) current



....

Gen.Start	Start	Generic
Gen.Trip	Trip	Generic
manOpCmd		Manual Open Command
L/Rdisc		Local/Remote signal Discrepancy
CL-Cmd		Close Command
C/Bfail		Circuit Breaker failure
OscilloTrigger Logic	_	User Variable for Oscillographic Recording
Gate1		
to		User Variable
Gate25	_	
Vcc	_	Reserved
Gnd	_	Reserved
Reset	_	Reset signal logic
P1	_	Push-button Open
P2	_	Push-button Close
0.D1		
0.D1Not		
		Digital Input on Main Relay
0.D6		
0.D6Not	_	
1.D1		
1.D1Not		
		Digital input on Expansion Board 1 - 14DI
1.D15		
1.D15Not	_	
2.D1		
2.D1Not		
		Digital input on Expansion Board 2 - 14DI
2.D15		
2.D15Not	-	
0.R1		
0.R2		
0.R3		Output relay on Main Relay
0.R4		ouput rolay on main rolay
0.R5		
0.R6	_	
1.R1		
to		Output relay on Expansion Board 3 - 14DO-F
1.R14	_	

Example: Change settings for "Led5"

Change settings for " Led5 " : "Enable", "Flashing", "Latched", "1I>".							
Led 1 Led 2	= =	Read only	(see § Signalization on Main Relay)				
Led 3	=						
Led 4	=						
Led 5	=		are provided in signalization module				
to							
Led 53	=						

Main Windows:

ID.	Name	Link enable	Status	Light prog.	Funct, Mode	Functions
1	Led 1 (Read only)	Not linked (0)	Light off (0)	Light on (0)	Volatile (0)	11> (0)
2	Led 2 (Read only)	Notlinked (0)	Light off (0)	Light on (0)	Volatile (0)	11> (0)
3	Led 3 (Read only)	Notlinked (0)	Light off (0)	Light on (0)	Volatile (0)	11> (0)
4	Led 4 (Read only)	Notlinked (0)	Light off (0)	Light on (0)	Volatile (0)	11> (0)
5	Led 5	Not linked (0)	Light off (0)	Light on (0)	Volatile (0)	1.D1

"Enable"

Select "Link enable" related to "Led 5" and press right button on mouse, select "Value change":

Link enabl	е	Status	Light pr
		Light off	Light o
Not linked		Light off	Light o
Not linked		Light off	Light o
Not linked		Light off	Light or
		1.1.1.1.11	1
		Value change	
Linked Linked	8	Change window	
	F.	Open new windo	w
Linked	4	Print	
Linked Linked	гÎ	Export	

Select "Linked" from combo box and press "OK" (if Password is request, see § Password):

¥alue change			
Name : Led 5			
Actual value Not linked			
Not linked			•
Not linked			
	🗸 ОК	X Cancel	



"Flashing"

Select "Light prog" related to Led 5 and press right button on mouse, select "Value change":



Select "Flashing" from combo box and press "OK" (if Password is request, see § Password):

¥alue change			
Name : Led5_B Actual value Light on Light on Light on Flashing	✓ 0K	Cancel	T

"Latched"

Select "Latched" related to Led 5 and press right button on mouse, select "Value change":



Select "Latched" from combo box and press "OK" (if Password is request, see § Password):

alue change			
Name : Led5_L Actual value Volatile			
Volatile Volatile Latched			-
	● ОК	X Cancel	

"Functions"

Select "Functions" related to Led 5 and press right button on mouse, select "Value change":



Select "11>" from combo box and press "OK" (if Password is request, see § Password):



V.	ue change	
		_
	Name : Led5_CL	
	Actual value	
	@D05	
	1.D1	
	1 >	
	tib 🗖	
	110>	
	(1)0>	
	2)>	
	20>	
	t2lo>	

6. User Variables

The "User Variable" is a result of a logical operation (Or, AND, ecc...), it can be used like other logical output. This operation is possible only via "MSCom2" software.

Name	User descr.	Linked function	s OpLogic Ti	mer Timer type	Logical status
Name					
Internal progressiv	ve name				
User Descr.					
Custom identificati	ion label for u	iser variable			
Linked functions					
Selection functions	3				
OpLogic					
Operation Logic	= [None,	, OR, AND, XOR, NOF	R, NAND, NOT,	Ff-SR]	
Timer	- ,			-	
Time delay (0-10)	s sten 0.01s				
	s, siep 0.015				
Timer type					
Delay	= Add a	delay on output activa	tion.		
Managoria	The "T	imer" is edge triggere	d on rise edge.		
Monostable	= Activat	ted the output for the t	ime "Timer"		
Logical status					

"User Variable" Logical status



Example: Setting "User Variable"

Open "MSCom2" program and connect to the relay.

Select "Change Windows" from "Menu" button



Select "User Variable"



Setting for "UserVar<0>": "Current Trip", "11>,21>,31>", "OR", "1", "Monostable".

ID	Name	User descr.	Linked functions	OpLogic	Timer	Timer type	Logical status
1	User Trigger Oscillo	User Trigger Oscillo		None		Delay	0
2	UserVar <0>	Current trip	1b,2b,3b,	OR		Monostable	0



"User description" (User descr.)

Select "User descr" related to "UserVar<0>" and press right button on mouse, select "Value change":



Insert "Current Trip" into box and press "OK":

¥alue change	
Actual value Gate.1	Description Name : UserVar <0> Min : - Max : - Step : -
↓ DK	Cancel

"Linked Functions"

Select "Linked Functions" related to "UserVar<0>" and press right button on mouse, select "Value change":



Select "**1**]>, **2**]>, **3**]>" from "Available" box via push-button "<Add", and press "OK". For remove functions, use push-button ">Remove".

Value change	Value change
Links number : 0 Availables	Links number : 3 Availables 1b Tal 2b << Add 3> Remove 1b 1b 1c 1b 1c 1b 1c 1b 1c 1c 1c<



"Operation Logic" (Oplogic)

Select "**Oper Logic**" related to "UserVar<0>" and press right button on mouse, select "Value change":



Insert "OR" into box and press "OK":

"Timer"

Select "Timer" related to "UserVar<0>" and press right button on mouse, select "Value change":



Select "1" into box and press "OK":

Value change	
Actual value 0 0 	Description Name : UV_Timer1Timer Min : 0 Max : 10 Step : 0.01 X Cancel



"Timer type"

Select "Timer" related to "UserVar<0>" and press right button on mouse, select "Value change":



Select "Monostable" into box and press "OK":

Name : UV_TimerType1	Timer type		
Actual value			
Delay			
Delav			•
Delay			
Monostable			
	🗸 ок	🗙 Cancel	



DENER

MICR

"LOCAL COMMANDS" allow to operate from relay front face controls like Thermal Memory reset, Leds reset, etc.

	Menu		Description	Password	
\rightarrow	Led	Clear	Reset of signal Leds	No	
\rightarrow	Relays	Clear	Manual reset of output relays	No	
\rightarrow	Breaker	Close	Manual C/B closing (conditioned by Password)	Yes	
\rightarrow	Breaker	Open	Manual C/B opening (conditioned by Password)	Yes	
\rightarrow	Event	Clear	Reset of all Events recorded	Yes	
\rightarrow	HistFail	Clear	Reset of Internal Failure Historic records	Yes	
\rightarrow	Reset	Term	Reset to zero of the accumulations relevant to Thermal Image and Interruption Energy.	Yes	
\rightarrow	Leds	Test	Signal Leds test	No	
\rightarrow	Force	Osc	Issue a trigger on oschillographic recording (see § Oscillo)	Yes	

To operate one command by the Front Face Keyboard, proceed as follows (Led Reset in the present example).



• Press "Menu" for access to the main menu with icons.



Cmd

Exit

►LedClear RelaysClear BreakerClose BreakerOpen

- Select "LocalCmd" icon with pushbutton "Increase" or "Decrease".
 Press "Select" for access.
- Select with pushbutton "Increase" or "Decrease" the menu "LedClear".
 - Press "Select" to execute the command.
 - (if Password is request, see § Password).

4 Cmd Comand Done!

D'A

Select

• When command has been executed the display shows "! Command Done"; go to "3".

3

8. 🖾 Measure

Real time values as measured during the normal operation.



7/100/1000/1000	Name	Range	Unit	IEC 61850 protocol	Description	Unit description
\rightarrow	lmx	(0 ÷ 9999)	Α		Largest phase current (Ia, Ib, Ic).	
\rightarrow	la	(0 ÷ 9999)	Α	MMXU-MX-A-phsA	Phase A current	(R.M.S. ampere)
\rightarrow	lb	(0 ÷ 9999)	Α	MMXU-MX-A-phsB	Phase B current	(R.M.S. ampere)
\rightarrow	lc	(0 ÷ 9999)	Α	MMXU-MX-A-phsC	Phase C current	(R.M.S. ampere)
\rightarrow	lo	(0 ÷ 9999)	Α	MMXU-MX-A-neut	Zero Sequence Current	(fundamental frequency value 3Io)
\rightarrow	11	(0.00 ÷ 99.99)	In	MSQI-MX-SeqA-C1	Positive sequence current	
\rightarrow	12	(0.00 ÷ 99.99)	In	MSQI-MX-SeqA-C2	Negative sequence current	
\rightarrow	Frq	(0.00 ÷ 99.99)	Hz	MMXU-MX-Hz	Frequency	
\rightarrow	Uan	(0 ÷ 999999)	V	MMXU-MX-PhV-phsA	Phase Voltage "A-N"	(R.M.S. value)
\rightarrow	Ubn	(0 ÷ 999999)	V	MMXU-MX-PhV-phsB	Phase Voltage "B-N"	(R.M.S. value)
\rightarrow	Ucn	(0 ÷ 999999)	V	MMXU-MX-PhV-phsC	Phase Voltage "C-N"	(R.M.S. value)
\rightarrow	Uab	(0 ÷ 999999)	V	MMXU-MX-PPV-phsAB	Phase-to-phase Voltage "A-B"	(R.M.S. value)
\rightarrow	Ubc	(0 ÷ 999999)	V	MMXU-MX-PPV-phsBC	Phase-to-phase Voltage "B-C"	(R.M.S. value)
\rightarrow	Uca	(0 ÷ 999999)	V	MMXU-MX-PPV-phsCA	Phase-to-phase Voltage "C-A"	(R.M.S. value)
\rightarrow	Uo	(0 ÷ 999999)	v	MMXU-MX-PhV-neut	Zero Sequence Voltage	(fundamental frequency value 3Vo)
\rightarrow	V1	(0.00 ÷ 99.99)	Vn	MSQI-MX-SeqV-C1	Positive Sequence Voltage	,
\rightarrow	V2	$(0.00 \div 99.99)$	Vn	MSQI-MX-SeqV-C2	Negative Sequence Voltage	
\rightarrow	PhA	(0 ÷ 359)	0		Phase angle "Ia ^ Uan"	
\rightarrow	PhB	(0 ÷ 359)	•		Phase angle "Ib ^ Ubn"	
\rightarrow	PhC	(0 ÷ 359)	•		Phase angle "Ic ^ Ucn"	
\rightarrow	Ph0	(0 ÷ 359)	٥		Phase angle "Io ^ Uo"	
\rightarrow	W	(0.00 ÷ 99.99 ÷ 999.9 ÷ 9999999)	k	MMXU-MX-TotW	Three Phase Active Power	(kW)
\rightarrow	VAr	(0.00 ÷ 99.99 ÷ 999.9 ÷ 9999999)	k	MMXU-MX-TotVAr	Three Phase Reactive Power	(kVAr)
\rightarrow	VA	(0.00 ÷ 99.99 ÷ 999.9 ÷ 9999999)	k	MMXU-MX-TotVA	Three Phase Apparent Power	(kVA)
\rightarrow	Cos	(0.000 ÷ 1.000)	-	MMXU-MX-TotPF	Power Factor	
\rightarrow	Tem	(0 ÷ 9999)	%Т		Thermal status as % of the full load temperature Tn	continuous operation
\rightarrow	Wir	(100 ÷ 0)	%W		Amount still remaining of permissib before Circuit Breaker maintenance	le interruption energy is requested.
\rightarrow	tst	(0 ÷ 9999.9)	S		Motor Starting time	
\rightarrow	lst	(0 ÷ 9999)	Α		Maximum current motor starting	



MICR

Real time energy measurements

DENER

Display	$\begin{array}{rrrr} \rightarrow & + & kWh \\ \rightarrow & - & kWh \\ \rightarrow & + & kRh \\ \rightarrow & - & kRh \end{array}$	$\begin{array}{c} (0-9999999) \\ (0-9999999) \\ (0-9999999) \\ (0-9999999) \\ (0-9999999) \end{array}$	Exported Active Energy Imported Active Energy Exported Reactive Energy Imported Reactive Energy
Erase	\rightarrow All Energ	y counters are clear	red

When the measurement exceed "9999999" the counters restart from "0".



10. If LTrip (Trips Recorded)

Display of the function which caused the tripping of the relay plus values of the measurement at the moment of tripping. The last 10 events are recorded.

The memory buffer is refreshed at each new relay tripping (FIFO logic).

Display	\rightarrow	Reading of recorded Trips.
F rees		
Erase	\rightarrow	





7	E 5 LTrip la ▶lb lc lo Exit	 Scroll with pushbuttons "Increase" or "Decrease" the available measurement of the selection of	ents. nain				
8	Exit	 Select "<i>Erase</i>" with button "<i>Decrease</i>". Press "<i>Select</i>" to execute the commands; <u>All</u> Trips recorded are erased. (if Password is request, see § Password). 					
9		 When command has been executed the display shows "! Command Done Press "Exit" to go back to the main menu. 	e ";				
\rightarrow	Date	Date : Year/Month/Day					
\rightarrow	Cause	Time : hours/minutes/second/hundredths of seconds					
	la	Phase A current	Δ				
\rightarrow	lb	Phase B current	A				
\rightarrow	lc	Phase C current	Α				
\rightarrow	lo	Zero Sequence Current	Α				
\rightarrow	11	Positive sequence current	In				
\rightarrow	12	Negative sequence current	In				
\rightarrow	Frq	Frequency	Hz				
\rightarrow	Uan	Phase Voltage "A-N"	V				
\rightarrow	Ubn	Phase Voltage "B-N"	V				
\rightarrow	Ucn	Phase Voltage "C-N"	V				
\rightarrow	Uo	Zero Sequence Voltage	V				
\rightarrow	PhA	Phase angle "Ia ^ Uan"	0				
\rightarrow	PhB	Phase angle "ID ^ UDN"	0				
\rightarrow			0				
\rightarrow		nase angle "Io ^ Uo"					
	PhoPhase angle "IO ^ UO"TemThermal status as % of the full load continuous operation temperature TnWirAmount still remaining of permissible interruption energy before Circuit Breaker maintenance%W						
\rightarrow \rightarrow	Tem Wir	Thermal status as % of the full load continuous operation temperature Tn Amount still remaining of permissible interruption energy before Circuit Breaker maintenance is requested.	%Т %W				
$\begin{array}{c} \rightarrow \\ \rightarrow \\ \rightarrow \end{array}$	Tem Wir tst	Thermal status as % of the full load continuous operation temperature Tn Amount still remaining of permissible interruption energy before Circuit Breaker maintenance is requested. Motor Starting time	%T %W s				

11. Cnt (Statistical Counters)

Counters of the number of operations for each of the relay functions. By the interface program "MSCom 2" it is possible to individually reset the counters and set an initial starting number.

			-		
Display	\rightarrow	T>	0	Operations counters	Thermal Image
	\rightarrow	1 >	0	Operations counters	First overcurrent element
	\rightarrow	2l>	0	Operations counters	Second overcurrent element
	\rightarrow	3 >	0	Operations counters	Third overcurrent element
	\rightarrow	1 lo>	0	Operations counters	First Earth Fault element
	\rightarrow	2lo>	0	Operations counters	Second Earth Fault element
	\rightarrow	3lo>	0	Operations counters	Third Earth Fault element
	\rightarrow	1ls>	0	Operations counters	First Negative Sequence element
	\rightarrow	2ls>	0	Operations counters	Second Negative Sequence element
	\rightarrow	1U>	0	Operations counters	First Overvoltage element
	\rightarrow	2U>	0	Operations counters	Second Overvoltage element
	\rightarrow	1U<	0	Operations counters	First Undervoltage element
	\rightarrow	2U<	0	Operations counters	Second Undervoltage element
	\rightarrow	1f>	0	Operations counters	First Overfrequency element
	\rightarrow	2f>	0	Operations counters	Second Overfrequency element
	\rightarrow	1f<	0	Operations counters	First Underfrequency element
	\rightarrow	2f<	0	Operations counters	Second Underfrequency element
	\rightarrow	1Uo>	0	Operations counters	First Zero Sequence overvoltage element
	\rightarrow	2Uo>	0	Operations counters	Second Zero Sequence overvoltage element
	\rightarrow	IRF	0	Operations counters	Internal Relay Fault
	\rightarrow	U2>	0	Operations counters	Negative Sequence overvoltage element
	\rightarrow	U1<	0	Operations counters	Positive Sequence undervoltage element
	\rightarrow	TCS	0	Operations counters	Trip Circuit Supervision
	\rightarrow	BrkF	0	Operations counters	Breaker failure to open
	\rightarrow	Wi	0	Operations counters	Circuit Breaker maintenance alarm
	\rightarrow	motSt	0	Operations counters	Motor start
	\rightarrow	mStOV	0	Operations counters	Motor start overall counter
	\rightarrow	LockR	0	Operations counters	Locked Rotor
	\rightarrow	StNo	0	Operations counters	Start number
	\rightarrow	StSeq	0	Operations counters	Start sequence
	\rightarrow	Aut Op	0	Operations counters	Automatic C/B Openings
	\rightarrow	Aut CL	0	Operations counters	Automatic C/B Closings
	\rightarrow	Man Op	0	Operations counters	Manual C/B Openings
	\rightarrow	Man CL	0	Operations counters	Manual C/B Closings
	\rightarrow	OvrOp	0	Operations counters	Overall C/B Openings total (Man+Aut)
	\rightarrow	OvrCL	0	Operations counters	Overall C/B Closings total (Man+Aut)







12. RCE (Recording Chronological Events)

MICR DENER

Display of the function which caused any of the following events: - *Status change of digital Inputs/Outputs.* - *Start of protection functions – Trip of protection function – Function reset.* The last 100 events are recorded.

The memory buffer is updated at each new event.

Display	\rightarrow	Reading events recorded.
Erase	\rightarrow	Clear all events recorded.



12.1 – Events on display

Functions	Events Displayed	Status		tus	Description		
т.	Tal	Alarm	Rise		Thermal Image T		
1>	T>	Trip	Rise	Fall	merina image 1>		
115	1 >	Start	Rise		First overcurrent element E50-51		
	t1l>	Trip	Rise	Fall			
215	2l>	Start	Rise		Second overcurrent element E50-51		
212	t2l>	Trip	Rise	Fall			
315	3I>	Start	Rise		Third overcurrent element E50-51		
	t3l>	Trip	Rise	Fall			
110>	110>	Start	Rise		First earth fault element F50N-51N		
	t1lo>	Trip	Rise	Fall			
210>	2lo>	Start	Rise		- Second earth fault element F50N-51N		
	t2lo>	Trip	Rise	Fall			
310>	3lo>	Start	Rise		- Third earth fault element F50N-51N		
	t3lo>	Trip	Rise	Fall			
1ls>	1ls>	Start	Rise		- First negative sequence current element F46		
	t1ls>	Trip	Rise	Fall			
2ls>	2ls>	Start	Rise		- Second negative sequence current element F46		
	t2ls>	Trip	Rise	Fall			
1U>	10>	Start	Rise		- First overvoltage element F59		
	<u>t1U></u>	Trip	Rise	Fall			
2U>	20>	Start	Rise		- Second overvoltage element F59		
	t2U>	Trip	Rise	Fall	5		
1U<	10<	Start	Rise		- First undervoltage element F27		
	<u>t1U<</u>	Trip	Rise	Fall			
2U<	2U<	Start	Rise		- Second undervoltage element F27		
	t2U<	Trip	Rise	Fall			
1f>	1f>	Start	Rise		- First overfrequency element F81		
	t1f>	Trip	Rise	Fall	· ···· · · · · · · · · · · · · · · · ·		
2f>	2t>	Start	Rise		- Second overfrequency element F81		
	t2f>	Irip	Rise	Fall			
1f<	11<	Start	Rise		- First underfrequency element F81		
	t1f<	I rip	Rise	Fall	, ,		
2f<	2t<	Start	Rise		- Second underfrequency element F81		
	<u>t2t<</u>	Trip	Rise	Fall			
1Uo>	100>	Start	Rise		- First zero sequence voltage element F59Uo		
	t1Uo>	Trip	Rise	Fall			
2Uo>	200>	Start	Rise		- Second zero sequence voltage element F59Uo		
	t2Uo>		Rise	Fall	, 5		
U1<	01<	Start	Rise	F _U	- Positive sequence undervoltage element F27U1		
	tU1<	I rip	Rise	Fall	, 5		
U2>	U2>	Start	Rise		- Negative seguence overvoltage element F59U2		
	tU2>	I rip	Rise	Fall			
VI		01 1	Rise		Circuit breaker maintenance level		
TCS	TCS	Start	Rise	F -11	- Trip coil supervision		
			Rise	Fall			
IRF		Start	Rise		- Internal Relay Failure		
		Trip	Rise	Fell	Procker Feilure		
Br		Stort	Rise	Fall	DIEAKEI FAIIUIE		
ILR		Jidil	Pice	Fall	- Locked Rotor		
		Stort	Diac	Fall			
I <	<u>ا<</u>	Siart	Dice		- No load running		
		Trip	Rise	rali	Start anguance		
StSeq		Trip	Rise		Start portugado puesoa		
	StartSeq.Success	Trip	Rise	Fell	Sidil Sequence Success		
SINO	JUNO	πp	RISE	ган			



....

L/Rdisc. Rise Local/Remote signal Discrepancy manOpKey Rise Circuit Breaker intentional open by Key manOpRemC Rise Circuit Breaker intentional open by local command manOpExtIn Rise Circuit Breaker intentional open by remote command manOpExtIn Rise Circuit Breaker intentional open by remote command manClKey Rise Circuit Breaker intentional open by external input ExterManOp Rise Circuit Breaker intentional close by Key manClKey Rise Circuit Breaker intentional close by Key manClRemC Rise Circuit Breaker intentional close by local command manClRemC Rise Circuit Breaker intentional close by remote command manClExtin Rise Circuit Breaker intentional close by remote command manClRemC Rise Circuit Breaker intentional close by external input ExterManCh Rise Circuit Breaker intentional close by external input 0.D0 Rise Fall Digital input 0.D4 1.D1 Rise Fall Digital input 0.R6	Functions	Events Displayed	Status		Description		
manOpKey Rise Circuit Breaker intentional open by Key manOpLecC Rise Circuit Breaker intentional open by local command manOpExtin Rise Circuit Breaker intentional open by remote command manOpExtin Rise Circuit Breaker intentional open by external input ExterManOp Rise Circuit Breaker intentional close by Key manClKey Rise Circuit Breaker intentional close by Key manClLocC Rise Circuit Breaker intentional close by local command manClExtin Rise Circuit Breaker intentional close by local command manClExtin Rise Circuit Breaker intentional close by local command manClExtin Rise Circuit Breaker intentional close by local command manClExtin Rise Circuit Breaker intentional close by local command manClExtin Rise Circuit Breaker intentional close by external input ExterManCh Rise Circuit Breaker intentional close by external input ExterManCh Rise Fall Circuit Breaker intentional close 0.D0 Rise Fall Circuit Breaker intentional close 0.D1 Rise Fall Digital input <th></th> <th>L/Rdisc.</th> <th>Rise</th> <th></th> <th>Local/Remote signal Discrepancy</th>		L/Rdisc.	Rise		Local/Remote signal Discrepancy		
manOpLocC Rise Circuit Breaker intentional open by local command manOpRemC Rise Circuit Breaker intentional open by remote command manOpExtIn Rise Circuit Breaker intentional open by external input ExterManOp Rise Circuit Breaker intentional open by external input manClKey Rise Circuit Breaker intentional close by Key manClRemC Rise Circuit Breaker intentional close by Vey manClRemC Rise Circuit Breaker intentional close by local command manClRemC Rise Circuit Breaker intentional close by local command manClRemC Rise Circuit Breaker intentional close by termote command manClExtIn Rise Circuit Breaker intentional close by external input ExterManCh Rise Circuit Breaker intentional external close CB-Fail Rise Fall Digital Input 0.D0 Rise Fall Digital input 1.D1 Rise Fall Digital input 0.D4		manOpKey	Rise		Circuit Breaker intentional open by Key		
manOpRemC Rise Circuit Breaker intentional open by remote command manOpExtIn Rise Circuit Breaker intentional open by external input ExterManOp Rise Circuit Breaker intentional external open manClKey Rise Circuit Breaker intentional external open manClKey Rise Circuit Breaker intentional external open manClKey Rise Circuit Breaker intentional close by local command manClRemC Rise Circuit Breaker intentional close by remote command manClExtIn Rise Circuit Breaker intentional close by remote command manClExtIn Rise Circuit Breaker intentional close by external input ExterManCh Rise Circuit Breaker intentional close by external input ExterManCh Rise Circuit Breaker intentional external close CB-Fail Rise Fall Digital Input		manOpLocC	Rise		Circuit Breaker intentional open by local command		
manOpExtIn Rise Circuit Breaker intentional open by external input ExterManOp Rise Circuit Breaker intentional external open manClKey Rise Circuit Breaker intentional close by Key manClLocC Rise Circuit Breaker intentional close by local command manClExtIn Rise Circuit Breaker intentional close by remote command manClExtIn Rise Circuit Breaker intentional close by external input ExterManCh Rise Circuit Breaker intentional close by external input ExterManCh Rise Circuit Breaker intentional close by external input ExterManCh Rise Circuit Breaker intentional close by external input ExterManCh Rise Circuit Breaker intentional close 0.D0 Rise Fall Digital Input 0.D4 1.D1 Rise Fall Digital input 2.D1 Rise Fall Output relay		manOpRemC	Rise		Circuit Breaker intentional open by remote command		
ExterManOp Rise Circuit Breaker intentional external open manClKey Rise Circuit Breaker intentional close by Key manClLocC Rise Circuit Breaker intentional close by remote command manClExtln Rise Circuit Breaker intentional close by external input ExterManCh Rise Circuit Breaker intentional close by external input ExterManCh Rise Circuit Breaker intentional external close CB-Fail Rise Fall Circuit Breaker intentional external close 0.D0 Rise Fall Digital Input 0.D4 1.D1 Rise Fall Digital input		manOpExtIn	Rise		Circuit Breaker intentional open by external input		
manClKey Rise Circuit Breaker intentional close by Key manClLocC Rise Circuit Breaker intentional close by local command manClEmmC Rise Circuit Breaker intentional close by external input manClExtin Rise Circuit Breaker intentional close by external input ExterManCh Rise Circuit Breaker intentional close by external input ExterManCh Rise Circuit Breaker intentional close by external close CB-Fail Rise Fall Circuit Breaker failure 0.D0 Rise Fall Digital Input		ExterManOp	Rise		Circuit Breaker intentional external open		
manClLocC Rise Circuit Breaker intentional close by local command manClRemC Rise Circuit Breaker intentional close by emote command manClExtln Rise Circuit Breaker intentional close by external input ExterManCh Rise Circuit Breaker intentional close by external input CB-Fail Rise Fall Circuit Breaker failure 0.D0 Rise Fall Digital Input		manClKey	Rise		Circuit Breaker intentional close by Key		
manClRemC Rise Circuit Breaker intentional close by remote command manClExtIn Rise Circuit Breaker intentional close by external input ExterManCh Rise Circuit Breaker intentional external close CB-Fail Rise Fall Circuit Breaker failure 0.D0 Rise Fall Digital Input 0.D4		manCILocC	Rise		Circuit Breaker intentional close by local command		
manClExtIn Rise Circuit Breaker intentional close by external input ExterManCh Rise Circuit Breaker intentional external close CB-Fail Rise Fall Circuit Breaker failure 0.D0 Rise Fall Digital Input 0.D4		manCIRemC	Rise		Circuit Breaker intentional close by remote command		
ExterManCh Rise Circuit Breaker intentional external close CB-Fail Rise Fall Circuit Breaker failure 0.D0 Rise Fall Digital Input		manCIExtIn	Rise		Circuit Breaker intentional close by external input		
CB-Fail Rise Fall Circuit Breaker failure 0.D0 Rise Fall Digital Input 0.D4 1.D1 Rise Fall Digital input 1.D15 2.D1 Rise Fall Digital input 2.D15 0.R1 Rise Fall Output relay 1.R1 Rise Fall Output relay 1.R14 2.R14 UpDateMon Rise Fall Update Monitor Upbate		ExterManCh	Rise		Circuit Breaker intentional external close		
0.D0 Rise Fall Digital Input 0.D4 1.D1 Rise Fall Digital input 1.D15 2.D1 Rise Fall Digital input 2.D1 Rise Fall Output relay 0.R6 1.R14 2.R14 Rise Fall Output relay		CB-Fail	Rise	Fall	Circuit Breaker failure		
0.D4 1.D1 Rise Fall Digital input 1.D15 2.D1 Rise Fall Digital input 2.D1 Rise Fall Digital input 0.R1 Rise Fall Output relay 0.R6 1.R1 Rise Fall Output relay 1.R14 2.R14 Rise Fall Output relay UpDateMon Rise Fall Update Monitor UpDateMon Rise Fall Update Monitor		0.D0	Rise	Fall	Digital Input		
0.D4 1.D1 Rise Fall Digital input 1.D15 2.D1 Rise Fall Digital input 2.D15 0.R1 Rise Fall Output relay 0.R6 1.R1 Rise Fall Output relay 1.R14 2.R14 Rise Fall Update Monitor UpDateMon Rise Fall Update Monitor							
1.D1 Rise Fall Digital input 1.D15 2.D1 Rise Fall Digital input 2.D15 0.R1 Rise Fall Output relay 0.R6 1.R1 Rise Fall Output relay 2.R1 Rise Fall Output relay 2.R14 Rise Fall Update Monitor UpDateMon Rise Fall Update Monitor		0.D4					
1.D15 2.D1 Rise Fall Digital input 2.D15 0.R1 Rise Fall Output relay 0.R6 1.R1 Rise Fall Output relay 1.R14 Rise Fall Output relay 2.R1 Rise Fall Output relay 2.R14 Rise Fall Update Monitor UpDateMon Rise Fall Update Monitor		1.D1	Rise	Fall	Digital input		
1.D15 2.D1 Rise Fall Digital input 2.D15 0.R1 Rise Fall Output relay 0.R6 1.R1 Rise Fall Output relay 1.R1 Rise Fall Output relay 1.R14 2.R14 UpDateMon Rise Fall Update Monitor UPDateMon Rise Fall Update Monitor							
2.D1 Rise Fall Digital input 2.D15 0.R1 Rise Fall Output relay 0.R6 1.R1 Rise Fall Output relay 1.R14 2.R14 UpDateMon Rise Fall Update Monitor UpDateMon Rise Fall Update Monitor		1.D15					
2.D15 0.R1 Rise Fall Output relay 0.R6 1.R1 Rise Fall Output relay 1.R14 2.R1 Rise Fall Output relay 2.R14 UpDateMon Rise Fall Update Monitor		2.D1	Rise	Fall	Digital input		
0.R1 Rise Fall Output relay 0.R6 1.R1 Rise Fall Output relay 1.R14 2.R1 Rise Fall Output relay 2.R14 UpDateMon Rise Fall Update Monitor Update		 2 D45					
U.R1 Rise Fall Output relay 0.R6 1.R1 Rise Fall Output relay 1.R14 2.R1 Rise Fall Output relay 2.R14 UpDateMon Rise Fall Update Monitor Dill best		2.015	Dies				
0.R6 1.R1 Rise Fall Output relay 1.R14 2.R1 Rise Fall Output relay 2.R14 UpDateMon Rise Fall Update Monitor Dill best Ping Uplate Monitor		0.R1	Rise	Fall	Output relay		
I.R1 Rise Fall Output relay 1.R14		0.86					
I.R1 Rise Fall Output relay 1.R14 2.R1 Rise Fall Output relay 2.R14 UpDateMon Rise Fall Update Monitor		1 D1	Piso	Fall	Output relay		
1.R14 2.R1 Rise Fall Output relay 2.R14 UpDateMon Rise Fall Update Monitor Image: Second Se			1/196	i ali	Calpatrelay		
2.R1 Rise Fall Output relay 2.R14 UpDateMon Rise Fall Update Monitor Uplu boot		1 R14					
2.R14 UpDateMon Rise Fall Update Monitor		2.R1	Rise	Fall	Output relav		
2.R14 UpDateMon Rise Fall Update Monitor IDU baset Pice IDU baset			1100	i an	calpationay		
UpDateMon Rise Fall Update Monitor		2.R14					
		UpDateMon	Rise	Fall	Update Monitor		
		IPU boot	Rise		IPU boot		

13. System (System parameters)

Setting of system parameters.

MICR **O**ENER

	an 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1 100 1	- 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	. 440 / 7110 / 440 / 440 / 7110 / 440 / 440	- 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1		///////////////////////////////////////	- 400 - 7000 - 400 - 7000 - 7000 - 7000 - 7000 - 7000 - 7000 - 7000 - 7000 - 7000	9 / MID /	///////////////////////////////////////	97.0007.0007.0007.0	000 / 000 / 100 / 100 / 100 / 100 / 100 / 100 / 100 ,
СТ	&PTs	Phase CT	Prim. Sec.	\rightarrow \rightarrow	<u>1000</u> 1	A A	(1 (1	÷9999) / 5)	step	1	A	(1)
		PT (Ph-Ph)	Prim. Sec.	\rightarrow \rightarrow	10.00 100	kV V	(0) (5)	.10 ÷500.00) 0 ÷150)	step step	0.01 1	kV V	(2)(3)
		Neut. CT	Prim. Sec.	\rightarrow \rightarrow	1000 1	A A	(1- (1	÷9999) / 5)		1	A	(1)
No (No	<i>m.Val.</i> ominal Valu	ues)	$\begin{array}{c} \rightarrow \\ \rightarrow \\ \rightarrow \\ \rightarrow \end{array}$	Fn In Un	50 500 10.00		Hz A kV	(50 / 60) (1÷9999) (0.10 ÷500.0	0)	1 C).01	A kV
Sy:	s.Options		\rightarrow	ОрМос	l IncomLi	ne		[IncomLine / Bus-Tie / Inc	MeasB MotBrk	OX / Ti / IncM	ransi otCn	f / it]
Se	tup Group)	\rightarrow	Group	1			(1 / 2)				
	Fn In Un	: Nomir : Nomir : Nomir	nal Frec nal Curr nal Volta	uency rent age	nooml inc							
_	Ορινιοά	. Opera		Jue. / 	MeasBOX Transf Bus-Tie ncMotBrk IncMotCnt	= = = =	Me Tra Bus Inc	asure BOX nsformer s-Tie oming Motor v	vith Brea vith Con	aker tactor		
	Group	: Settin	g group	active								

(1) Move the switch in the corresponding founding to the required input current as herebelow shorted.



(2) Set the value of the phase-to-phase PT voltage.

MICR ENER

Example: Example : TV $\frac{10000 : \sqrt{3}}{100 : \sqrt{3}} \rightarrow \text{set} \frac{\text{Prim.} = 10000}{\text{Sec.} = 100}$

(3) Zero sequence voltage input is to be supplied by three system P.Ts. Y/Open Delta connected; the open delta connected secondary are rated 1/3 of the phase-to-phase secondary voltage (Example: 10000 / 100:√3 / 100:3).





....

5	Sys 1 - 2 1 - 2 Prim. 1 A A Sec. 1 A Exit ☆ Modify	 Select "<i>Prim.</i>" to modify the primary value of Phase CT, or press "<i>Decrease</i>" and select "<i>Sec.</i>" to modify the secondary value of Phase CT. Press "<i>Modify</i>" to modify the parameter. (if Password is request, see § Password).
6	Sys 1-2 Prim. 1 A Sec. 1 A	 The value appear as bold figure. Use pushbuttons "<i>Increase</i>" or "<i>Decrease</i>" to set the value. Press "<i>Write</i>" to confirm the value
7	Exit ▷ ☆ Write Image: Sys 1-2 Image: Prim. 1000 A Sec. 1 A	 The value is now set. To set a new value return to the point "5". Press "<i>Exit</i>".
8	Exit <u>A</u> Modify Sys Confirm the change? No Yes	 The display show "Confirm the change?". Choose "Yes" to convalidate the changes. Choose "No" to <u>not</u> confirm the changes. After set confirmation (or non confirmation) the display goes back to point "4".
9	Sys 2-4 CT&PTs ►Nom.Val Sys.Options SetUp Group Exit ☆	 To modify the input quantities, select with pushbutton "<i>Decrease</i>", "<i>Nom.Val.</i>". Press "<i>Select</i>" for access.
10	Sys 1-3 Fn 50 Hz In 500 A Un 10.00 kV Exit Ճ Modify	• To set the input quantities see points "5-6-7-8" .
11	<pre></pre>	 To modify the operation mode, select with pushbutton "<i>Decrease</i>", "<i>Sys.Options</i>". Press "<i>Select</i>" for access.
12	Sys 1 - 1 OpMod ► IncomLine Exit ☆	• To set the operation mode press " <i>Select</i> ", and see point "5-6-7-8".
13	∲ Sys 4-4 CT&PTs Nom.Val Sys.Options ▶SetUp Group Exit ිි යි Select	• To select the Active Bank select and press "SetUp Group".
14	QSys1 - 1Group1Exit☆Select	 Press "Select" and with pushbuttons "Increase" or "Decrease" select the Bank to be Active.

14. CSettings

Two complete banks of settings of the programmable variables are available in the "*SETTING*" menu. Both "Group #1" and "Group #2" include the hereunder listed variables.

1	<u>> s</u>	etting	1 - 34	
	ľ ►v	Comunic.		
	1	Customize		
	~	11>		
	Exit	<u></u>	Select	

Indicates the Setting Bank that is actually being modified.

This symbol indicates that the function is enabled; symbol missing indicates that the function is disabled.

\rightarrow	Comunic.	Serial com	nunication parameters				
\rightarrow	LCD	Human Machine Interface					
\rightarrow	T>	Thermal Image					
\rightarrow	11>	First Övercurrent Element					
\rightarrow	2 >	Second	Overcurrent Element				
\rightarrow	3 >	Third	Overcurrent Element				
\rightarrow	110>	First	Earth Fault Element				
\rightarrow	2lo>	Second	Earth Fault Element				
\rightarrow	3lo>	Third	Earth Fault Element				
\rightarrow	1ls>	First	Negative Sequence Current Element				
\rightarrow	2ls>	Second	Negative Sequence Current Element				
\rightarrow	1U>	First	Overvoltage Element				
\rightarrow	2U>	Second	Overvoltage Element				
\rightarrow	1U<	First	Undervoltage Element				
\rightarrow	2U<	Second	Undervoltage Element				
\rightarrow	1f>	First	Overfrequency Element				
\rightarrow	2f>	Second	Overfrequency Element				
\rightarrow	1f<	First	Underfrequency Element				
\rightarrow	2f<	Second	Underfrequency Element				
\rightarrow	1Uo>	First	Zero Sequence Voltage Element				
\rightarrow	2Uo>	Second	Zero Sequence Voltage Element				
\rightarrow	U1<	Positive Sequence Undervoltage Element F27U1					
\rightarrow	U2>	Negative sequence Overvoltage Element F59U2 or F47					
\rightarrow	Wi	Amount of Energy to reach the C/B maintenance level					
\rightarrow	TCS	Setting variables for Trip Circuit Supervision					
\rightarrow	IRF	Internal Relay Fault					
\rightarrow	MotSt	Motor Start					
\rightarrow	LR	Locked Rotor					
\rightarrow	StNo	Limitation Start number					
\rightarrow	StSeq	Stating sequence control					
\rightarrow	CB Manage	C/B command Local / Remote setting					
\rightarrow	Oscillo	Setting varia	ables for Oscillographic recording				
\rightarrow	BreakerFail	Setting variables for Breaker Failure detection					
\rightarrow	ExtResCfg	Configuration for external reset input					



>

14.1 Modifying the setting of variables

To modify any variable setting by the keyboard proceed as follows: (example: change setting of element "*1I>*", from "**Is** *4.000* **In**" to "**Is** *3.500* **In**")

1	Imx 0 A la 0 A lb 0 A Uab 0 V W 0 k Image: Constraint of the second se	 Press "<i>Menu</i>" for access to the main menu with icons. 	6	1> 1-2 Is ▶ 4.000 in a 359,000 Dg Exit Image: Market state	•	The value appear as bold figure.
2	Image: Select Image: Select	 Select icon "Setting" by pushbuttons "Increase" or "Decrease". Press "Select". 	7	1> 1-2 Is ▶ 3.500 In a 359.000 Dg Exit ₽⊴ Write	•	Set new values pushbuttons " <i>Increase</i> " or " <i>Decrease</i> " buttons Press " <i>Write</i> ".
3	Setting 1 - 34 ✓ Comunic. ✓ LCD ✓ × 11> Exit ▲ Select	 Select by pushbuttons "Increase" or "Decrease" the parameter "11>". Press "Select". 	8	1> 1-2 Is > 3.500 In a 359.000 Dg Exit ₽< Modify	•	If the change of parameters is completed, press " <i>Exit</i> ".
4	1l> 3-4 Status Options Oper.Levels Timers Exit< ₽ ♂ Select	 Select by buttons "Increase" or "Decrease" the menu "Oper.Levels". Press "Select". 	9	✓ 1I> Confirm the change ? No Yes	•	" Yes " confirm all changes. " No " voids all the changes.
5	1 > 1-2 Is ▶ 4.000 In a 359.000 Dg Exit Is Modify	 The arrow aside "<i>Is</i>" shows the parameter selected for changing Press "<i>Modify</i>". If Password is request, see § Password 	10	1> 3-4 Status Options ○oper.Levels Timers Exit< ₽<	•	The relay returns to point " 4 ".
14.2. Password

The password is requested any time the user wishes to modify any password protected parameter (example "1I>" menu "Setting").

The factory default password is "1111 ".

The password is only modifiable with "MSCom 2" software (see Manual "MSCom 2").

When password is requested, proceed as follows:





14.3 – Menu: Communic. (Communication)



[9600 / 19200 / 38400 / 57600] **Options BRLoc** 38400 \rightarrow 19200 [9600 / 19200 / 38400] BRRem Indir. **Node Address** 1 \rightarrow [1 ÷ 255] 14.3.1 – Description of variables RS232 local (Front Panel) serial communication speed : RS485 remote (Rear terminal block) serial communication speed □ BRRem : Identification number for the connection on serial communication bus □ Indir.

14.3.2 – Front Panel serial communication port (RS232)

A D-Sub, -pin female socket is available on Relay's front face for connection to the local RS232 serial communication line. Through this port - and by the interface program available from Microelettrica Scientifica S.p.A. (MSCom 2 for Windows 98/ME/2000/XP) – it is possible to connect a Personal Computer to download all available information, operate any control and program the relay; the protocol used is "Modbus RTU".

14.3.3 – Cable for direct connection of Relay to Personal Computer



Relay's back Ethernet connection is available for communication with a IEC 61850 Client program, the Ethernet connector is a standard RJ45 and can be connected to a PC with a Ethernet "Crossover" cable, or it can be connected to a switch with a Ethernet "Patch" cable.

The default communication IP address is **192.168.0.121**, but it can be modified by the network configuration software.

The time synchronization is available via SNTP protocol, the request is done to a SNTP server to IP address **192.168.0.20**, as default, but it can be modified by the network configuration software.



14.4 - Menu: LCL) (Human	Machine	Interface -	customize)
-------------------------	----------	---------	-------------	------------

Options	→ Lang	English
	→ Light	On
	→ Row1	Imx
	→ Row2	la
	→ Row3	lb
	→ Row4	Uab
	→ Row5	W

[English / Loc.Lang] [Autom. / On] [Imx / Ia / Ib / Ic / Io / I1 / I2 / Frq / Uan / Ubn / Ucn/ Uab / Ubc / Uca / Uo / V1 / V2 / PhA / PhB / PhC / Ph0 / W / VAr / VA / Cos / Tem / Wir / tst / Ist / LocRm / ModOP / Empty]

14.4.1 – Description of variables

Lang	:	Set Language
Light	:	Set Display backlight
Row1	:	Choosing the variable to be displayed in the rows on main menu
Row2	:	
Row3	:	
Row4	:	
Row5	:	

This menu allows to customize the Language and the Display's backlight.

The standard languages are English and Italian. On request, other languages can be loaded (French, German, etc..).

The Display backlight can be programmed always on "ON" or switched-on "Automatically" for a few second at any operation of the keyboard "Auto".

Example: set Local Language.

1	Imx 0 A Ia 0 A Ib 0 A Uab 0 V W 0 k Image: Constraint of the second secon	Press " <i>Menu</i> " for access to the main menu with icons.	5	LCD 1-2 Lang Loc.Lang Light Auto	•	Press " <i>Modify</i> ". Select " <i>Loc.Lang</i> ". Press " <i>Write</i> " Press " <i>Exit</i> "
2	Image: Select Image: Select • Image: Select • •	Select icon " Setting " by pushbuttons " Increase " or " Decrease ". Press " Select ".	6	▶ LCD ? Confirm the change? No Yes	•	" Yes " confirms all changes. " No " void all changes.
3	<pre>LCD 1-1 • Options 1 • Exit</pre>	Select " <i>Group 1</i> " or " <i>Group 2</i> " Select " <i>LCD</i> " Select " <i>Options</i> ". Press " <i>Select</i> ".	7	► LCD Please Wait No Yes	•	After set confirmation the display shows " <i>Please Wait</i> "
4	LCD 1-2 Lang ► Light Auto	Select " <i>Lang</i> " Press " <i>Modify</i> ".	8	<pre></pre>		
	Exit <u>Modify</u> •	If Password is requested, see § Password		Esci <u>A</u> Selez		



14.5 - Function: **T**> (Thermal Image F49)

Status	\rightarrow	Enab.	No]	[No / Yes]		
Options	$] \rightarrow$	OPMOD	l1 l2]	[I1 I2 – Imax]		
Oper.Levels	\rightarrow \rightarrow \rightarrow	Tal Is Kt	10.000 0.500 1.000	%Tn min	[10 ÷ 100] [0.5 ÷ 1.5] [1 ÷ 600]	step step step	1.000 %Tn 0.010 0.010 min

14.5.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
OPMOD	:	Operation Mode
Tal	:	Temperature prealarm level
ls	:	Continuous admissible current
Kt	:	Warming-up Time Constant of the load

14.5.2 - Trip and Alarm

The algorithm compares the amount of heat accumulated "T" (= $i^2 \bullet t$) to the steady state amount of heat "Tn" corresponding to continuous operation of the rated current "In". When the ratio "T/Tn" reaches the level set for Thermal Alarm "Tal" or the max allowed heating, the relay trips accordingly

14.5.2.1 – Operation mode "Imax"

With this option, the largest of the three phase currents measured is used to compute the Thermal Image:

$$I = MAX(Ia, Ib, Ic)$$

14.5.2.2 – Operation mode "I1-I2"

With this option, a composition of Positive and Negative Sequence components of the current measured is used to compute the Thermal Image:

$$I = \sqrt{(I_1)^2 + 3(I_2)^2}$$

14.5.2.3 – Trip time of the Thermal Image Element

The trip time of the Thermal Image Element is a function of the current "I" flowing into the load and depends on its warming-up Time Constant "Kt", on the previous thermal status "Ip" and on the maximum admissible continuous current "Is" according to the equation:

$$\mathbf{t} = \mathbf{K} \mathbf{t} \cdot \ell_{n} \frac{\left(\frac{\mathbf{I}}{\mathbf{In}}\right)^{2} - \left(\frac{\mathbf{Ip}}{\mathbf{In}}\right)^{2}}{\left(\frac{\mathbf{I}}{\mathbf{In}}\right)^{2} - \left(\frac{\mathbf{Is}}{\mathbf{In}}\right)^{2}}$$

- t = Time to relay tripping
- Kt = Load thermal time constant
- I = Actual load current
- In = Load rated current
- **Is** = Continuous admissible current
- **Ip** = Steady state current before the overload
- ℓ_n = Natural Logarithm

When the heating exceeds the set alarm level "Tal" or the max. allowed level ("I" > "Is" for the time "t") the output relays programmed for these function will be operated. Reset will take place when the heating will drop below 99% of the trip level.



14.5.2.4 – Thermal Image Curves (TU1024 Rev.1)



Status	\rightarrow	Enab.	No		[No / Yes]				
Options	\rightarrow	f(t)	Type - D		[D / A / B / C / I / VI / EI / MI / SI]				
	\rightarrow	tBI	Off		[Off / 2tBO]				(1
	\rightarrow	f(a)	Disable		[Disable / Sup / Dir]			
	\rightarrow	f(U)	Disable		[Disable / Enable]				
Oper. Levels	\rightarrow	ls	4.000	In	(0.100÷4)	step	0.010	In	
	\rightarrow	а	359.000	۰	(0.000÷359)	step	1.000	0	
Timers	\rightarrow	ts	100.00	s	(0.02÷100)	step	0.01	s	
	\rightarrow	tBO	0.75	s	(0.05÷0.75)	step	0.01	s	(1)

14.6 - Function: 1I> (First Overcurrent Element F50/51)

14.6.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
f(t)	:	Operation characteristic (Time/Current curve):(D) = Independent definite time(A) = IEC Inverse Curve type A(B) = IEC Very Inverse Curve type B(C) = IEC Extremely Inverse Curve type C(I) = IEEE Inverse Curve(VI) = IEEE Very Inverse Curve(EI) = IEEE Extremely Inverse Curve(MI) = IEEE Moderate Inverse Curve(SI) = IEEE Short Inverse Curve
tBI	:	Blocking input reset time Off = Permanent block 2tBO = Set 2xtBO.
f(a)	:	Operation mode:Disable = Non DirectionalSup. = Directional SupervisionDir. = Total Directional
f(U)	:	Voltage restraint
ls	:	Minimum operation level
а	:	Reference phase current displacement angle for Directional operation
ts	:	Trip time delay
tBO	:	Time to reset of the Blocking Output after expiring of the Trip time delay. "tBO" is also the trip time delay of the Breaker Failure function.

14.6.2 - Algorithm of the time current curves

The Time Current Curves are generally calculated with the following equation

(1)
$$t(I) \left[\frac{A}{\left(\frac{I}{Is}\right)^a - 1} + B \right] \cdot K \cdot T_s \cdot + T_r$$
 where

t(I) = Actual trip time delay when the input current equals "I"

Is = Set minimum pick-up level

$$K = \left(\frac{A}{10^a - 1} + B\right)^{-1}$$

 T_s = Set time delay: $t(I) = T_s$ when $\frac{I}{I_s} = 10$

tr = Operation time of the output relay on pick-up.

The parameters A, B and a have different values for the different Time Current Curves.

Curve Name	Curve Identifier	Α	B	а
IEC A Inverse	A	0.14	0	0.02
IEC B Very Inverse	В	13.5	0	1
IEC C Extremely Inverse	С	80	0	2
IEEE Moderate Inverse	MI	0.0104	0.0226	0.02
IEEE Short Inverse	SI	0.00342	0.00262	0.02
IEEE Very Inverse	VI	3.88	0.0963	2
IEEE Inverse	I	5.95	0.18	2
IEEE Extremely Inverse	EI	5.67	0.0352	2

For the IEC curves, being B = 0, the Time/Current equation (1), becomes:

(1')
$$t(I) = \frac{(10^a - 1)Ts}{(\frac{I}{Is})^a - 1} + tr = \frac{Kt}{(\frac{I}{Is})^a - 1} + tr$$

Where $Kt = (10^{a}-1)Ts$ is the time multiplier

When "f(t) = D" is programmed, the trip time delay is Definite and independent from the current: excess "t = ts".

The maximum measuring current is "40xIn" for phase elements and "10xOn" for the neutral elements.

Trip takes place when the current measured exceeds (no matter how much) the set level "Is" for the set time "ts".

14.6.3 - IEC Curves



14.6.4 - IEEE Curves



14.6.5 – Operation of the phase Overcurrent Elements in function of variable "f(a)"

On each phase the relay measures the current "Ix" and its displacement " ϕ_x " from the relevant phase-to-neutral voltage "Ex".

Different operation modes are possible according to the programming of the variable "f(a)".

- □ Is = Minimum operation current level.
- \Box a = Operation reference angle (phase x; x = A, B, C).
- □ Ix = Measured input current (largest among the three phase currents IA, IB, IC).
- $\Box \quad \phi_x =$ Phase displacement of current "Ix" from phase-to-neutral "Ex" (X = A, B, C).
- \Box Idx = Component of "Ix" on the direction "a".
- A) Set f(a) = Disab.



The overcurrent element operates independently from the current direction.

B) Set $\underline{f(a)} = \underline{Sup}$.



The Overcurrent element only supervises the direction of the current:

the operation conditions are:

- □ Input voltage above 1-2% of the rated input value.
- □ Input current above the set level: Ix > [Is]
- □ Phase displacement " ϕ_x " within ±90° from the reference direction "a".

$$(a - 90^\circ) < \phi_x < (a + 90^\circ)$$

C) Set f(a) = Dir.



The overcurrent element operates in a real directional mode measuring the component "ldx" of the input current in the reference direction "a" (x = A, B, C).

 $I_{dA}=I_A \cos(\varphi_A-a)$ $I_{dB}=I_B \cos(\varphi_B-a)$ $I_{dC}=I_C \cos(\varphi_C-a)$

The overcurrent starts to operate when the component "ldx" of the input current in the direction "Dx" (versor displaced of "a^o" from the phase-to-neutral voltage "Ex") exceeds the set level "Is".

 $I_{dx} = Ix \cos(\varphi_x - a) \ge Is$

In details:

- $\label{eq:product} \Box \quad \mbox{When } \phi_x = a \qquad : I_{dx} = I_x \rightarrow \mbox{ operation if } I_x > Is$
- $\hfill \hfill \hfill$
- $\label{eq:when constraint} \Box \quad \text{When } (\phi_x\text{-}a) > 90^\circ : I_{dx} \text{ opposite to } Dx \rightarrow \text{ <u>no operation} \\$ </u>

The operation is practically independent from the voltage as low as 1-2% of rated value.



Recommended Reference angles for different applications:

Measurement of resistive component of current (active power) :
 Direct : a = 0° - Reverse : a = 180°

- Directional phase fault detection:
 Direct : a = 300°(60° lag) Reverse : a = 120°
- Measurement of inductive reactive component: Direct : a = 270°(90° lag) - Reverse : a = 90°
- □ Measurement of capacitive reactive component: Direct : a = 90°(90° lead) - Reverse: a = 270°

14.6.6 – Operation of the Overcurrent Element with Voltage Control f(U)

When the "Voltage Restraint" function is enabled (F(U)=Enable), the set minimum pick-up level "Is" of the overcurrent elements, changes proportionally to the smallest of the input phase-to-phase voltages: Is = F(U).



the algorithm uses the smallest among the ratios $\frac{E}{2}$

$$\frac{\exists x \cdot \sqrt{3}}{[Uns]} (x = A, B, C)$$

Practically, between 0.2 Uns and 0.8 Uns, the trip level of the Overcurrent element variates according to the equation:

$$\frac{|\mathsf{s}|}{|\mathsf{s}|} = \frac{0.8}{0.6} \cdot \left(\frac{\mathsf{U}}{|\mathsf{Uns}|} - 0.8\right) + 1$$

Below 0.2 [Un]
$$\frac{ls}{[ls]} = 0.2$$

Above 0.8 [Un]
$$\frac{ls}{[ls]} = 1$$

14.6.7 – Blocking Logic (BO-BI)

For each Protection Function it is possible to activate a Blocking Logic allowing for inhibiting their operation by external signals supplied to the Digital Input.

14.6.7.1 – Output Blocking signal "BO"

All the protection functions that can be programmed to operate in the blocking logic mode, element, have an instantaneous element (beside the time delayed) which is operated as soon as the controlled quantity exceeds the set trip level (I > [Is] for current, etc..) and is instantaneously reset when the input quantity drops below the reset level (normally 0.95Is).

The instantaneous element can control one of the user programmable output relays that, by its contacts, makes the signal available for blocking an external element (BO = Blocking Output). In case, "tBO" sec after the set trip time "ts" has expired, the Protection function is still in operation (current above trip level), the Blocking Output relay (instantaneous element) is anyhow reset to eventually remove the Blocking signal from a back-up protection.

14.6.7.2 - Blocking Input "BI"

For all the functions controllable by the Blocking Logic, it is possible to inhibit the time delayed tripping by an external signal that activates a Digital Input programmed for this functionality. The programmed Digital Input gets activated by an external cold contact closing across its terminals.

With the variable "tBI" set to "OFF" (tBI=OFF), the tripping of the delayed function is blocked as long as the Blocking Input signal is present at the terminals of the Digital Input. With the variable "tBI" set to "2xtBI" (tBI=2xtBI), 2xtBI seconds after the set trip time delay of the function has expired the blocking input is anyhow ignored and the function enabled to trip.

14.6.8 - Automatic doubling of Overcurrent thresholds on current inrush

For some of the phase Overcurrent functions it is possible to have the set trip level [Is] automatically doubled when strong inrush current is detected.

If at circuit Breaker switch-on (i.e. when the input current rises from zero to a minimum measurable value) the current increases from 0 to 1.5 times the rated value [In] in less than 60ms, the set minimum pick-up level [Is] is dynamically doubled ([Is] \rightarrow [2Is]) and keeps this value until the input current drops below 1.25xIn or the set time [t2xI] has elapsed.

This functionality is very useful to avoid spurious tripping of the instantaneous, or short-time delayed Overcurrent elements, that could be experienced at switch-on of reactive loads like Transformer or Capacitors.



14.7 – Function: 2I> (Second Overcurrent Element F50/51)

Stats	\rightarrow Enab.	No		[No / Yes]			
Options	$ \begin{array}{c} \rightarrow & \textbf{tBI} \\ \rightarrow & \textbf{f(a)} \\ \rightarrow & \textbf{2xI} \\ \rightarrow & \textbf{f(U)} \end{array} $	Off Disable Disable Disable		[Off / 2tBO] [Disable / Sup / Dir] [Disable / Enable] [Disable / Enable]			
Oper. Levels	$\rightarrow ls$ $\rightarrow a$	40.000 359.000	ln °	(0.100÷40) (0.000÷359)	step step	0.010 1.000	In °
Timers	$ \begin{array}{c} \rightarrow & \underline{ts} \\ \rightarrow & \underline{tBO} \\ \rightarrow & \underline{t2xl} \\ \rightarrow & \underline{td2xl} \end{array} $	100.00 0.75 100.00 0.06	S S S	(0.02÷100) (0.05÷0.75) (0.02÷100) fixed	step step step	0.01 0.01 0.01	S S S

14.7.1 – Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
tBI	:	Blocking input reset time Off = Permanent block 2tBO = Set 2xtBO.
f(a)	:	Operation mode: <i>Disable</i> = Non Directional <i>Sup.</i> = Directional Supervision <i>Dir.</i> = Total Directional
2xl	:	Automatic doubling of trip level on inrush
f(U)	:	Voltage restraint
ls	:	Minimum operation level
а	:	Reference phase current displacement angle for Directional operation
ts	:	Trip time delay
tBO	:	Time to reset of the Blocking Output after expiring of the Trip time delay. "tBO" is also the trip time delay of the Breaker Failure function.
t2xl	:	Maximum time of automatic threshold doubling on inrush
td2xl	:	Time for calculation of current rate of rise.



14.8 - Function: 3I> (Third Overcurrent Element F50/51)

Status	\rightarrow	Enab.	No]	[No / Yes]			
Options	$\begin{array}{ c c } \rightarrow \\ \rightarrow \\ \rightarrow \\ \rightarrow \end{array}$	tBl f(a) 2xl	Off Disable Disable	-	[Off / 2tBO] [Disable / Sup / Dir] [Disable / Enable]			
Oper. Levels	\rightarrow \rightarrow	ls a	40.000 359.000	ln °	(0.100÷40) (0.000÷359)	step step	0.010 1.000	In °
Timers	$\begin{array}{c} \rightarrow \\ \rightarrow \\ \rightarrow \\ \rightarrow \\ \rightarrow \end{array}$	ts tBO t2xl td2xl	100.00 0.75 100.00 0.06	s s s s	(0.02÷100) (0.05÷0.75) (0.02÷100) fixed	step step step	0.01 0.01 0.01	S S S

14.8.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)			
tBI	:	Blocking input reset time Off = Permanent block 2tBO = Set 2xtBO.			
f(a)	:	ration mode: able = Non Directional . = Directional Supervision = Total Directional			
2xl	:	Automatic doubling of trip level on inrush			
ls	:	Minimum operation level.			
а	:	Reference phase current displacement angle for Directional operation			
ts	:	Trip time delay			
tBO	:	Time to reset of the Blocking Output after expiring of the Trip time delay. "tBO" is also the trip time delay of the Breaker Failure function.			
t2xl	:	Maximum time of automatic threshold doubling on inrush			
td2xl	:	me for calculation of current rate of rise			

Copyright 2008



Status	\rightarrow	Enab.	No		[No / Yes]			
Options	$ \begin{array}{c} \rightarrow \\ \rightarrow \\ \rightarrow \\ \rightarrow \end{array} $	f(t) tBl f(a _o)	Type - D Off Disable		[D / A / B / C / I / [Off / 2tBO] [Disable / Dir]	VI / EI / MI	/ SI]	
Oper. Levels	$ \begin{array}{c} \rightarrow \\ \rightarrow \\ \rightarrow \\ \rightarrow \\ \rightarrow \\ \rightarrow \end{array} $	Is Vo a _o a _z	0.010 0.000 0.000 0.000	On %Un °	(0.01÷4.00) (0.000÷20) (0.000÷359) (0.000÷359)	step step step step	0.01 0.100 1.000 1.000	On %Un °
Timers	\rightarrow \rightarrow	ts tBO	100.00 0.75	s s	(0.02÷100) (0.05÷0.75)	step step	0.01 0.01	S S

14.9 - Function: **1Io>** (First Earth Fault Element 50N/51N)

On = Rated primary current of CTs or of the current Tore CT.

14.9.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
f(t)	:	Operation characteristic (Time/Current curve):(D)= Independent definite time(A)= IEC Inverse Curve type A(B)= IEC Very Inverse Curve type B(C)= IEC Extremely Inverse Curve type C(I)= IEEE Inverse Curve(VI)= IEEE Very Inverse Curve(EI)= IEEE Extremely Inverse Curve(MI)= IEEE Moderate Inverse Curve(SI)= IEEE Short Inverse Curve
tBI	:	Blocking Input reset time Off = Permanent block 2tBO = Set 2xtBO.
f(a _o)	:	Operation mode: <i>Disable</i> = Non Directional <i>Dir.</i> = Total Directional
ls	:	Minimum operation level
Vo	:	Minimum residual voltage level for enabling the directional operation
a _o	:	Reference Zero Sequence current displacement angle for Directional operation
az	:	Trip sector amplitude
ts	:	Trip time delay
tBO	:	Time to reset of the Blocking Output after expiring of the Trip time delay."tBO" is also the trip time delay of the Breaker Failure function.

14.9.2 – Operation mode of the Earth Fault elements programming the variable " $f(a_o)$ "

The relay measures the current "3lo" and the input voltage "3Vo" of the Earth Fault input and the displacement " ϕ_0 " of the current from the voltage. Different operation modes are programmable by the variable "f(a₀)".

- □ Is = Set minimum pick-up residual current "3lo".
- □ Vo = Set minimum residual voltage (3Vo) to enable operation.
- \Box **a**_o = Set displacement of the reference current direction.
- □ **3lo** = Earth Fault current.
- \Box **3Vo** = Earth Fault voltage.
- $\Box \quad \phi_o = Io/Vo \text{ phase displacement.}$
- \Box \mathbf{a}_{z} = Angle defining the directional operation area around the reference direction.

The Directional Earth Fault element can operate in two different modes:



f(a_o) = Dis (Disable)

Operation is <u>Non Directional</u> without any influence by the Zero Sequence Voltage "Vo" and the displacement " ϕ_0 ".

□ Operation starts when : $3lo \ge [ls]$

 $f(a_o) = Dir$ (Directional).

Operation starts when the following 3 conditions are present:

- □ The Residual Voltage "3Vo" exceeds the set level "Vo" : $3Vo \ge [Vo]$
- □ The Residual Current "3lo" exceeds the set level "Is" : $3lo \ge [Is]$
- □ The angle " ϕ_0 " is within "± a_z" from "a"

$$(a_o - a_Z) \leq \phi_o \leq (a_o + a_Z)$$





On

Status Enab. No [No / Yes] \rightarrow **Options** Off [Off / 2tBO] tBl \rightarrow \rightarrow f(a_o) Disable [Disable / Dir] **Oper.** Levels ls 0.010 On step 0.01 (0.01÷9.99) \rightarrow 0.000 **%Un** (0.000÷20) 0.100 %Un Vo step \rightarrow 1.000 ° 0.000 o step $(0.000 \div 359)$ \rightarrow ao

14.10 - Function: 2Io> (Second Earth Fault Element 50N/51N)

	\rightarrow	az	0.000	0	(0.000÷359)	step	1.000	0
Timers	\rightarrow \rightarrow	ts tBO	100.00 0.75	s s	(0.02÷100) (0.05÷0.75)	step step	0.01 0.01	S S

On = Rated primary current of CTs or of the current Tore CT.

14.10.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
tBI	:	Blocking Input reset time Off = Permanent block 2tBO = Set 2xtBO.
f(a _o)	:	Operation mode: <i>Disable</i> = Non Directional <i>Dir.</i> = Total Directional
ls	:	Minimum operation level
Vo	:	Minimum residual voltage level for enabling the directional operation
a _o	:	Reference Zero Sequence current displacement angle for Directional operation
az	:	Trip sector amplitude
ts	:	Trip time delay
tBO	:	Time to reset of the Blocking Output after expiring of the Trip time delay. "tBO" is also the trip time delay of the Breaker Failure function.



	-						
Status	\rightarrow Enab.	No		[No / Yes]			
Options	→ tBI	Off		[Off / 2tBO]			
	\rightarrow f(a _o)	Disable		[Disable / Dir]			
·							
Oper. Levels	\rightarrow Is	0.010 0	Dn	(0.01÷9.99)	step	0.01	On
	\rightarrow Vo	0.000 %	∕₀Un	(0.000÷20)	step	0.100	%Un
	$\rightarrow a_o$	0.000 °		(0.000÷359)	step	1.000	0
	$\rightarrow a_z$	0.000 °		(0.000÷359)	step	1.000	0
Timers	\rightarrow ts	100.00 s	5	(0.02÷100)	step	0.01	S
	→ tBO	0.75 s	5	(0.05÷0.75)	step	0.01	S
Timers		0.000 % 0.000 ° 0.000 ° 100.00 s 0.75 s	6Un S	(0.000÷20) (0.000÷359) (0.000÷359) (0.02÷100) (0.05÷0.75)	step step step step	0.100 1.000 1.000 0.01 0.01	%l ° s s

14.11 - Function: **3lo>** (Second Earth Fault Element 50N/51N)

On = Rated primary current of CTs or of the current Tore CT.

14.11.1 - Description parameters

Enab.	:	Function enabling (No = Disable / Yes = Enable)
tBI	:	Blocking Input reset time Off = Permanent block 2tBO = Set 2xtBO.
f(a _o)	:	Operation mode: <i>Disable</i> = Non Directional <i>Dir.</i> = Total Directional
ls	:	Minimum operation level
Vo	:	Minimum residual voltage level for enabling the directional operation
a _o	:	Reference Zero Sequence current displacement angle for Directional operation
az	:	Trip sector amplitude
ts	:	Trip time delay
tBO	:	Time to reset of the Blocking Output after expiring of the Trip time delay. "tBO" is also the trip time delay of the Breaker Failure function.



14.12 - Function: 1	is> (First Negative	e Sequence Elen	nent	F46)			
Status	→ Enab.	No		[No / Yes]			
Options		Type-D Off		[D / A / B / C / I / [Off / 2tBO]	VI / EI / M	/S /]	
Oper. Levels	\rightarrow Is	4.000	n	(0.1÷4)	step	0.01	In
Timers	$ ightarrow \frac{\text{ts}}{ o \text{tBO}}$	100.00 0.75	S S	(0.02÷100) (0.05÷0.75)	step step	0.01 0.01	S S

- 40

14.12.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)		
f(t)	:	Operation characteristic (Time/Current curve):(D)=Independent definite time(A)=IEC Inverse Curve type A(B)=IEC Very Inverse Curve type B(C)=IEC Extremely Inverse Curve type C(I)=IEEE Inverse Curve(VI)=IEEE Very Inverse Curve(EI)=IEEE Extremely Inverse Curve(MI)=IEEE Moderate Inverse Curve(SI)=IEEE Short Inverse Curve		
tBI	:	Blocking Input reset timeOff=Permanent block2tBO=Set 2xtBO.		
ls	:	Minimum operation level		
ts	:	Trip time delay		
tBO	:	ime to reset of the Blocking Output after expiring of the Trip time delay. tBO" is also the trip time delay of the Breaker Failure function.		

14.12.2 – Time/Current operation of the first Current Unbalance element "f(t)"

the relay measures the Negative Sequence component "I2" of the input current. The Time/Current curves can be selected by programming the variable "f(t)":

- Independent definite time operation. f(t) = D
- f(t) = I, VI, EI, MI, SI, A, B, C Dependent Inverse time operation



14 13 - Function 21s>	(Second Negative Sequence Element F46)
17.10 - 1 unouon. 213	

Status	\rightarrow Enab.	No	[No / Si]			
Options	→ tBI	Off	[Off / 2tBO]			
Oper. Levels	\rightarrow Is	4.000 In	(0.1÷4)	step	0.01	In
Timers	$ ightarrow rac{ts}{tBO}$	100.00 s 0.75 s	(0.02÷100) (0.05÷0.75)	step step	0.01 0.01	S S

14.13.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
tBI	:	Blocking Input reset time Off = Permanent block
		2tBO = Set 2tBO.
ls	:	Minimum operation level
ts	:	Trip time delay
tBO		Time to reset of the Blocking Output after expiring of the Trip time delay. "tBO"





Status	→ Enab.	No		[No / Yes]			
Oper. Levels	→ Us	90.000	%Un	(10÷190)	step	1	%Ur
Timers	\rightarrow ts	100.00	s	(0.02÷100)	step	0.01	S
4.14.1 - Descrip	tion of variables						
- Enab	- Function enabli	na (No – Disa	hle / Ye	s – Enable)			
	Minimum opera	tion level					
	Trip time delay						
	1 5						
.15 - Function: 2	U> (Second Overv	oltage Elemei	nt F59)				
.15 - Function: 2	U> (Second Overv	oltage Elemei	nt F59)	[No / Yes]			
.15 - Function: 2 Status	U > (Second Overv → Enab.	oltage Elemei No	nt F59)	[No / Yes]			
.15 - Function: 20 Status Oper. Levels	U> (Second Overv → Enab. → Us	oltage Elemei No 90.000	nt F59)	[No / Yes] (10÷190)	step	1	%Ui
.15 - Function: 2 0 Status Oper. Levels	U> (Second Overv → Enab. → Us	oltage Elemei No 90.000	nt F59)	[No / Yes] (10÷190)	step	1	%U
.15 - Function: 20 Status Oper. Levels Fimers	U> (Second Overv → Enab. → Us → ts	oltage Elemei No 90.000 100.00	nt F59)	[No / Yes] (10÷190) (0.02÷100)	step step	1 0.01	%U s
.15 - Function: 20 Status Oper. Levels Timers	U> (Second Overv → Enab. → Us → ts	roltage Elemen No 90.000 100.00	nt F59)	[No / Yes] (10÷190) (0.02÷100)	step step	1 0.01	%U s
.15 - Function: 20 Status Oper. Levels Timers	U> (Second Overv → Enab. → Us → ts	roltage Elemen No 90.000 100.00	nt F59)	[No / Yes] (10÷190) (0.02÷100)	step step	1 0.01	%U s
.15 - Function: 20 Status Oper. Levels Timers	U> (Second Overv → Enab. → Us → ts tion of variables	roltage Elemen No 90.000 100.00	nt F59)	[No / Yes] (10÷190) (0.02÷100)	step step	1 0.01	%U s
.15 - Function: 20 Status Oper. Levels Timers 4.15.1 - Descript	U> (Second Overv → Enab. → Us → Us → ts tion of variables	roltage Elemen No 90.000 100.00	nt F59)	[No / Yes] (10÷190) (0.02÷100)	step step	1 0.01	%U s
1.15 - Function: 20 Status Oper. Levels Timers 14.15.1 - Description Enab.	U> (Second Overv \rightarrow Enab. \rightarrow Us \rightarrow Us \rightarrow ts tion of variables E Function enablic Minimum operation	ng (No = Disa	nt F59)	[No / Yes] (10÷190) (0.02÷100) s = Enable)	step step	1 0.01	%U s
4.15 - Function: 20 Status Oper. Levels Timers 14.15.1 - Descript	U> (Second Overv → Enab. → Us → Us → ts tion of variables : Function enabli : Minimum opera	No 90.000 100.00 ng (No = Disa tion level	nt F59)	[No / Yes] (10÷190) (0.02÷100) s = Enable)	step step	1 0.01	%Ur s





4.16 - Function: 10	U< (First Undervol	tage Element	F27)				
Status	\rightarrow Enab.	No		[No / Yes]			
Oper. Levels	→ Us	90.000	%Un	(10÷190)	step	1	%
Timers	→ ts	100.00	s	(0.02÷100)	step	0.01	S
14.16.1 - Descript	tion of variables	A faal faal faal faal faal faal faal faa	1997 1997 1997 1997 1997 1997 1997 1997	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	(1997):9911991199119911997):99119911991199	1 - 100 - 100 - 100 - 100 - 100 - 100	" 00 00 100 100
Enab. :	Function enabli	ng (No = Disa	ble / Yes	s = Enable)			
US :	Minimum opera	tion level					
l.17 - Function: 2	U< (Second Under	voltage Eleme	ent F27)				
Status	\rightarrow Enab.	No		[No / Yes]			
Oper. Levels	\rightarrow Us	90.000	%	(10÷190)	step	1	%
Timers	→ ts	100.00	s	(0.02÷100)	step	0.01	S
14.17.1 - Descript	tion of variables	A. A		EN ANTANANANANANANANANANANANANANANANANANA	(1		
Enab.	: Function enab	oling (No = Dis	able / Y	es = Enable)			
	Minimum oper	ation level					

_			•
	ts	:	Trip time delay





4.18 - Function: 1	f> (First Overfreque	ency Element	,				
Status	→ Enab.	No		[No / Yes]			
Oper. Levels	→ fs	40.000	Hz	(40÷70)	step	0.01	Hz
Timers	→ ts	10.00	S	(0.02÷100)	step	0.01	S
14 18 1 - Doscrir	ntion of variables	HARARARARARARARARARARARARARARARARARARAR	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	RANANANANANANAN		- 1 600 1 600 1 600 1 600 1 600 1 600	1 - 111 - 1111 - 1111 - 1111 - 1111 - 1111
Enab. :	Function enabling	g (No = Disabl	le / Yes	s = Enable)			
n fs ·	Minimum operation	on level					
ts :	Trip time delay						
ts : 19 - Function: 2 Status	Trip time delay f> (Second Overfre → Enab.	equency Elem No	ent F81	1>) [No / Yes]			
4.19 - Function: 2 Status Oper. Levels	Trip time delay f > (Second Overfree) $\rightarrow Enab.$ $\rightarrow fs$	equency Elemo No 40.000	ent F81	1 <i>>)</i> [No / Yes] (40÷70)	step	0.01	Hz
Image: Status Oper. Levels Timers	Trip time delay f > (Second Overfresson) $\rightarrow Enab.$ $\rightarrow fs$ $\rightarrow ts$	equency Elemo No 40.000 10.00	ent F81	1>) [No / Yes] (40÷70) (0.02÷100)	step step	0.01	Hz s
u ts : 24.19 - Function: 2 Status Oper. Levels Timers	Trip time delay P(F) (Second Overfree) $\rightarrow Enab.$ $\rightarrow fs$ $\rightarrow ts$	No 40.000 10.00	ent F83	1>) [No / Yes] (40÷70) (0.02÷100)	step step	0.01 0.01	Hz s
u ts : 4.19 - Function: 2 Status Oper. Levels Timers 14.19.1 - Descrip	Trip time delay $P_{f} (Second Overfree)$ $\rightarrow Enab.$ $\rightarrow fs$ $\rightarrow fs$ $\rightarrow ts$ $\rightarrow ts$ $\rightarrow ts$ $\rightarrow ts$	equency Elem No 40.000 10.00	ent F8:	1>) [No / Yes] (40÷70) (0.02÷100)	step step	0.01 0.01	Hz s
u ts : 4.19 - Function: 2 Status Oper. Levels Timers 14.19.1 - Descrip u Enab. :	Trip time delay f > (Second Overfree) $\rightarrow Enab.$ $\rightarrow fs$ $\rightarrow fs$ $\rightarrow ts$ $\rightarrow ts$ $\rightarrow ts$ f = ts f	No No 40.000 10.00 No = Disable /	ent F8:	7>) [No / Yes] (40÷70) (0.02÷100) Enable)	step step	0.01 0.01	Hz s
u ts : u ts : u ts : u ts : Status . Oper. Levels . Timers . 14.19.1 - Descrip u Enab. : fs :	Trip time delay f > (Second Overfree) $\rightarrow Enab.$ $\rightarrow fs$ $\rightarrow fs$ $\rightarrow ts$ $\rightarrow ts$ f = 1 f = 1	No No 40.000 10.00 No = Disable / level	ent F83	1>) [No / Yes] (40÷70) (0.02÷100) Enable)	step step	0.01 0.01	Hz s





14.20) – Functio	on: 1f	< (First Underfreq	uency Elemei	nt F81<	<)			
Sta	ntus		→ Enab.	No		[No / Yes]			
Ор	er. Levels	5	→ fs	40.000	Hz	(40÷70)	step	0.01	Hz
Tin	ners		→ ts	10.00	s	(0.02÷100)	step	0.01	S
14.2	20.1 - Des	scripti	on of variables		10011001100110011001100		11. 11. 11. 11. 11. 11. 11. 11. 11. 11.	1110111011101110111011100	1100110011001100110011001
	Enab. fs	:	Function enabling	l (No = Disabl on level	le / Yes	s = Enable)			
	ts	:	Trip time delay						
14.21	1 - Functio	on: 2f <	< (Second Underfr	equency Eler	nent Fa	81<)			
Sta	ntus		→ Enab.	No		[No / Yes]			
Ор	er. Levels	5	→ fs	40.000	Hz	(40÷70)	step	0.01	Hz
Tin	ners		→ ts	10.00	s	(0.02÷100)	step	0.01	S
	1 501 1 501 1 501 1 501 1 501 1 501 1 501 1 501		KARAMAN MANANANANANANANANANANANANANANANANAN			KARARARA KARARARARA			
14.	21.1 - Des	scripti	on of variables						
	Enab.	:	Function enabling	(No = Disabl	le / Yes	s = Enable)			
	fs	:	Minimum operatio	on level					
	40		Trip time delay						





14.22 - Function	n: 1Uc	> (First Zero Se	equence Overv	voltage E	lement F59Uo)			
Status		→ Enab.	No		[No / Yes]			
Oper. Levels	;	→ Us	1.000	%Un	(1÷100)	step	step 1 🦻	
Timers		→ ts	100.00	s	(0.02÷100) step	0.01	S	
		KARARAKARARAKARARAKARA		97 - 97 - 97 - 97 - 97 - 97 - 97 - 97 -	KARARARARARARARARA	11 1 20 1 20 1 20 1 20 1 20 1 20 1 20 1	11 M 1 M 1 M 1 M 1 M 1 M 1 M	11 M 1 M 1 M 1 M 1 M 1 M 1 M 1
14.22.1 - Des	criptio	n of variables						
Enab.	: F	- unction enabline	g (No = Disabl	le / Yes =	= Enable)			
	: N	Minimum operati	on level					
□ ts	: 1	Frip time delay						
14.23 - Function	n: 2Uc	> (Second Zero	Sequence Ov	/ervoltag	e Element F59U	o)		
Status		\rightarrow Enab.	No		[No / Yes]			
Oper. Levels	;	\rightarrow Us	1.000	%Un	(1÷100)	step	1	%Un
Timers		→ ts	100.00	s	(0.02÷100)	step	0.01	S
		t an thail thai	al teal teal teal teal teal teal teal te					
<u> 14.23.1 - Des</u>	criptio	n of variables						
Enab.	: F	Function enabling	g (No = Disabl	le / Yes =	= Enable)			
□ Enab. □ Us	: F : N	Function enabling	g (No = Disabl on level	le / Yes =	= Enable)			



4.24 - Function:	U1< (Positive Seque	ence Undervo	ltage Ele	ment F27U1)			
Status	→ Enab.	No		[No / Yes]			
Oper. Levels	\rightarrow Us	90.000	%Un	(10÷190)	step	1	%Un
Timers	→ ts	100.00	s	(0.02÷100)	step	0.01	S
14.24.1 - Descri	ption of variables		HARAMAN MANAN	AN AMANAMANA MANANA	HARAN AN A		
Enab.	E Function enabling	g (No = Disab	le / Yes =	= Enable)			
🗆 Us	Minimum operation	on level					
4.25 - Function:	U2> (Negative sequ	ence Overvol	tage Elei	ment F59U2 or F4	47)		
Status	\rightarrow Enab.	No		[No / Yes]	,		
Oper. Levels	→ Us	90.000	%Un	(10÷190)	step	1	%Un
Timers	→ ts	100.00	S	(0.02÷100)	step	0.01	S
14.25.1 - Descri	ption of variables				******		
Enab. :	Function enabling	(No = Disable	e / Yes =	Enable)			
US :	Minimum operation	n level					
□ ts :	Trip time delay						





14.26 -	Function:	Wi	(Circuit Breake	er maintenance	level)

Status	→ Enab.	No		[No / Yes]			
Oper. Levels	$ ightarrow rac{ i }{ ightarrow Wi}$	1.000 1.000]In	(0.1÷99) (1÷9999)	step step	0.1 1	In

14.26.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
li	:	Circuit Breaker Rated Current in multiples of the Relay rated input current In
Wi	:	Maximum allowed amount of accumulated interruption energy before maintenance as stated by the C/B Manufactured.

14.26.2 - Operation (Accumulation of the interruption Energy)

The relay computes the Arc Energy developed during each interruption of the Circuit Breaker and accumulates these values.

When the amount of the accumulated energy exceeds a settable level the relay gives out an alarm to signalize that maintenance inspection of the Circuit Breaker is needed.

The operation of this function is based on the following parameters:

$$Ii = Ii = (0.1-99)In$$

$$Wi = Wi = (1 - 9999)$$

"Wi" is set as a multiple of the conventional interruption energy unit.

Any time the Circuit Breaker opens (change of status from closed to open of the digital input connected to the normally open contact 52a of the C/B) the relay decreases the amount of energy corresponding to a number of conventional units:

$$nW_{C} = \frac{W}{Wc} = \frac{I^{2} \cdot t_{X}}{Ii^{2} \cdot t_{i}}$$

where:

 $W = I^2 \bullet t_X$ Interruption Energy during the interruption time "tx" with interruption current "I".

 $\mathbf{Wc} = \mathbf{li}^2 \bullet \mathbf{t}_i$ Conventional unit of interruption energy corresponding to C/B rated current and rated interruption time "t_i".

When the set Energy level before maintenance is decreased to zero a user programmable output relay is operated.

Reset to Zero of the Energy accumulation is available in the menu "Local Cmd" (Reset Term).





14.27 - Function: TCS (Trip Circuit Supervision) Status Enab. No [No / Yes] 0.10 **Timers** $(0.1 \div 100)$ step 0.01 ts S S 14.27.1 - Description of variables Function enabling (No = Disable / Yes = Enable) Trip time delay 14.27.2 - Operation

The relay includes a complete Circuit Breaker Trip Circuit Supervision unit that is associated to the Contact "15-26" of the "R1" Output Relay.

The contact of "R1" is used to trip the C/B as reported in the drawing here below.

The supervision works when the C/B is closed and recognizes the Trip Circuit as sound as far as the current flowing exceeds "1mA".

In case of Trip Circuit Fault detection, the diagnostic relay is operated and the Led starts flashing (see § Signalization).

To have Supervision also with the C/B open one N/C contact (52b) from the C/B and an external resistor "R" are needed.

 $R[k\Omega] \le \frac{V}{1mA} - R_{52} \quad \text{where} \quad R_{52} = \text{Trip Coil internal resistance } [k\Omega]$ V = Trip Circuit Voltage

 $P_R \ge 2 \cdot \frac{V^2}{R} [W]$ Designe power of external resistance "R"



Tripping of the function operates a user programmable output relay.





14.28 - Function: IRF (Internal Relay Fault)

In this menu it is possible to configurate the operation of the Relay Internal Fault detection element

Statu	S	\rightarrow	Enab.	No		[No / Yes]			
Time	rs	\rightarrow	tIRF	5.00	S	(5÷200)	step	0.01	S
					900 900 900 900 900 900 9	HARARARARARARARARARARARARARARARARARARAR	1600 / 1600 / 1600 / 1600 / 1600 / 1600 / 1600 / 1600 / 1600 / 16	111 - 111 - 111 - 111 - 111 - 111 - 111 - 111	600 600 600 600 600 600 600
14.28	.1 - Descriptior	n of v	variables						
	Enab.	:	Function	enabling (No	= Disal	ole / Yes = Enable)	1		
	tIRF	:	Trip time	delay					
						HEREN AND AND AND AND AND AND AND AND AND AN			
14.28	.2 - Operation								

Tripping of the function operates a user programmable output relay.





14.29 - Function: **MotSt** (Motor Starts)

Oper. Levels	\rightarrow	ls	0.100] In	(0.05÷1)	step	0.01	In
Timers	\rightarrow \rightarrow	tfSt tst	0.10 120	s s	(0.02÷1) (10÷120)	step step	0.01 0.01	S S

14.29.1 - Description of variables

ls	:	Minimum level for motor ON
tfSt	:	Motor start filter time
tst	:	Motor Starting time

14.30 - Function: LR (Locked Rotor - Rotor jam)

Status	\rightarrow Enab.	No]	[No / Yes]			
Oper. Levels	\rightarrow ILR	1.00	In	(1÷5)	step	0.01	In
Timers	\rightarrow tLR	120	s	(1÷120)	step	0.01	S

14.30.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
ILR	:	Trip level of Locked rotor
tLR	:	Trip time delay of Locked Rotor element during run

14.30.2 - Operation

At motor starting this function is disabled for the set time "**2xtSt** " (see § MotSt) : when this time has elapsed, if current exceeds the set level " **ILR** ", the relay trips with a delay of " **tLR** ".



14.31 - Function: **StNo** (Limitation Start Number)

Status	\rightarrow	Enab.	No]	[No / Yes]			
Oper. Levels	\rightarrow	StNo	10]	(1÷60)	step	1	
Timers	\rightarrow \rightarrow	tstNo tBst	600 600	s s	(60÷3600) (60÷3600)	step step	10 10	S S

14.31.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
StNo	:	Maximum Number of starting allowed within the time tStNo
tstNo	:	Time into which the StNo is counted
tBst	:	Restart inhibition time after tripping StNo

14.32 - Function: StSeq (Starting Sequence Control)

Status	→ Enab.	No		[No / Yes]			
Oper. Levels	→ ITr	10	In	(0.1÷1)	step	0.1	In
Timers	\rightarrow tTr	20	s	(0.50÷50)	step	0.1	S

14.32.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
lTr	:	Switch-over current of motor starter
tTr		Trip time delay of LR during run

14.32.2 - Operation

During start-up of the motor, the unit can control an output relay used to operate the switch-over of motor starter (star-delta, resistance or impedance, autotransformer, etc...) thus allowing to automatically manage the starting transition by controlling the parameters "ITr", "tTr".

At motor start counting of "tTr" begins. If during "tTr" the motor current drops below "ITr", switching-over is operated; if motor current stays above "ITr" longer than "tTr", the Locked Rotor element is activated.





14.33 - Function: I< (No load running)

Status		No		[No / Yes]			
Oper. Levels		10	In	(0.15÷1)	step	0.01	In
	→ tl<	30	s	(0.10÷90)	step	0.01	S
14.33.1 - Description of variables							
:	Operation level						
:	Trip time delay						
	Is analysis esscript :		Is → I 10 → tl<	Is → I 10 In → tl<	Is → I 10 In (0.15÷1) → tI<	Is → I 10 In (0.15÷1) step → tI<	Is → I 10 In (0.15÷1) step 0.01 → tI 30 s (0.10÷90) step 0.01 escription of variables

14.33.2 - Operation

This function performs the protection against no-load running: it is activated by motor under current.





14.34 - Function: CB Manage (Control C/B)

This menu allows to configurate the command for C/B operation.

Options	$ ightarrow \frac{L/R}{ m Key}$	Ignored Enable		[Ignored – Active] [Disable – Enable]			
Timers		0.05 0.50	s s	(0.05 ÷ 1.00) (0.05 ÷ 1.00)	step step	0.05 0.05	S S

14.34.1 - Description of variables

L/R	:	Selection of Local/Remote C/B operation mode Ignored or Active
Key	:	Disable = The pushbuttons on Front Panel are disabled; the operation of the C/B can be controlled by; 1 - serial bus commands 2 - commands available in the menu " <i>Local Cmd</i> " (Password protected). 3 - Digital Inputs. Enable = The C/B can be controlled also by the pushbuttons available on Relay's Front Face.
tL/R tC/Bs	:	Admissible time before detection of the Local/Remote discrepancy alarm. Maximum admissible delay for detection of status signal after C/B operation.
14.34.2 - Display Message





14.35 - Function: **Oscillo** (Oscillographic Recording)

Status	→ Enab.	No	[No / Yes]		
Options	→ Trig	Start	[Start / Trip / Or FEUserLg]	nCom / REUserLg /	
Timers	→ tPre → tPost	0.50 0.50	s (0.01÷0.50) s (0.01÷1.50)	step 0.01 s step 0.01 s	3 S

16.35.1 - Description of variables

Enab.	: Function enabling (No = Disable / Yes = Enable)
Trig	 Selection of the Trigger command source (start recording): Start = Trigger on time start of protection functions Trip = Trigger on trip (time delay end) of protection functions OnCom = External Trigger from Digital Input REUserLg = Rising Edge of "User Logic" (see § Setting FEUserLg = Falling Edge of "User Logic" "User Trigger Oscillo")
tPre	: Recording time before Trigger
tPost	: Recording time after Trigger

14.35.2 - Operation

In the options: "Trig = Start" and "Trig = Trip", the oscillographic recording starts respectively when any protection function starts operating or trip.

In the option "ExtInp", the oscillographic record starts when the Digital Input is activated (terminals shorted)

The "Oscillo" Function includes the wave Form Capture of the input quantities (IA, IB, IC, Io, EA, EB, EC, Eo) and can totally store a record of 3 seconds.

The number of events recorded depends on the duration of each individual recording (tPre + tPost). In any case the number of event stored can not exceed ten (10 x 0.3 sec).

Any new event beyond the 3 sec capacity of the memory, cancels and overwrites the former records (FIFO Memory).



14.35.3 – Setting "User Trigger Oscillo"

The "User trigger Oscillo" is a result of a logical operation (Or, AND, ecc...), it can be used like other logical output. This operation is possible only via "MSCom2" software.

Name	User de	scr.	Linked fund	ctions	OpLogic	Timer	Timer type	Lo	gical status
Nome									
Name									
Internal name									
User descr.									
Fixed									
Linked functions									
Selection functions									
OpLogic									
Operation Logic	= [N	lone, OR, A	ND, XOR, N	NOR, NA	AND, NO	DT, Ff-S	SR]		
Timer									
Time delay (0-10)s,	, step 0.	.01s							
Timer type									
Delay	= A T	dd a delay o he "Timer" i	on output ac s edge trigg	tivation.	rise edo	je.			
Monostable	= A	ctivated the	output for th	he time '	"Timer"				
Logical status									

"User Trigger Oscillo" Logical status



Example: Setting "User Variable"

Open "MSCom2" program and connect to the relay.

Select "Change Windows" from "Menu" button



Select "User Variable"



Setting for "User Trigger Oscillo" : "11>/21>/3I>", "AND", "1", "Monostable".

ID	Name	User descr.	Linked functions	OpLogic	Timer	Timer type	Logical status
1	User Trigger Oscillo	OscilloTrigger.logic		None	0	Delay	0
2	UserVar <0>	Gate.1		None		Delay	



"Linked Functions"

Select "Linked Functions" related to "User Trigger Oscillo" and press right button on mouse, select "Value change":



Select "1I>, 2I>, 3I>" from "Available" box via push-button "<Add", and press "OK". For remove functions, use push-button ">Remove".

Yalue change	Yalue change
Links number : 0 Availables <- Add Tal TD TD UID TD VID ZD VID 3D	Links number : 3 Availables 11> 2> 3> Ull > .> Remove Ull >
Cancel	V DK Cancel



"Operation Logic" (Oplogic)

Select "**Oper Logic**" related to "User Trigger Oscillo" and press right button on mouse, select "Value change":



Insert "AND" into box and press "OK":

Yalue change	
Name : LogOp Actual value None	
None None None None None NAD XOR NOR NAND NAT FFSR	

"Timer"

Select "Timer" related to "User Trigger Oscillo" and press right button on mouse, select "Value change":



Select "1" into box and press "OK":

Value change	
	Description
Actual value	Name : UV_Timer1Timer
U	Min : 0
	Max:10
IN IN	Step : 0.01
VK UK	X Cancel

"Timer type"

Select "Timer" related to "User Trigger Oscillo" and press right button on mouse, select "Value change":



Select "Monostable" into box and press "OK":

4





Status	\rightarrow	Enab.	No		[No / Yes]			
Timers	\rightarrow	tBF	0.75	s	(0.05÷0.75)	step	0.01	s
	11 - 111 - 111 - 111 - 111 - 111 - 111 - 111 - 111		117 127 127 127 127 127 127 127 127 127 127 127 127 127 127 127 127 127 12					11 - 111 - 111 - 111 - 11
	11 1 101 1 101 1 101 1 101 1 101 1 101 1 101 1 101 1 101	Noal fead fead fead fead fead fead fead fead			A. H. A.	1997 1997 1997 1997 1997 1997 1997 1997	11 - 1911 - 1911 - 1911 - 1911 - 1911 - 1911	
6.35.1 - Des	ription of	variables	MARAN WALANAN M		AN AN AN ANN AN AN AN AN AN AN AN AN AN	RAMANAN ANAN		
<u>6.35.1 - Des</u>	ription of	variables			ARAMARARAN ARAMARAN			11 - 101 - 101 - 101 - 10
6.35.1 - Des	ription of	variables Function e	enabling (No =	= Disal	ble / Yes = Enable)	, ,		
6.35.1 - Des	pription of	variables Function e	enabling (No =	= Disal	ble / Yes = Enable)	un an		

The Breaker Failure detection is started by the operation of the output relay "R1" (programmed to be controlled by the Protection Functions that trip the C/B). If after [tBF] seconds from operation of the relay "R1", any input current flow is still detected (>10% In), the function "BF" trips and operate one user programmable output relay,

14.36 - Function: ExtResCfg (External Reset Configuration)

This menu allows to configurate the edge polarity of the digital input associated to the trip reset function.

$Options \qquad \rightarrow ActOn \qquad RiseEdge \qquad [RiseEdge / FallEdge]$

14.36.1 - Description of variables

ActOn
 RiseEdge Active on Rise Edge (Digital Input close).
 FallEdge Active on Fall Edge (Digital Input open).



15. Input – Output (via software MSCom2)

The firmware can manage up to 32 digital inputs and 20 output relays; among these, 4 digital inputs and 6 output relays are available on the relay module, the remaining are available on additional expansion modules controlled via the CAN-Bus communication channel:

14DI	Module	(Board 1)	=	14 Digital Imputs
14DI	Module	(Board 2)	=	14 Digital Imputs
14DO-F	Module	(Board 3)	=	14 Outputs Relay

The interfacing software "MSCom 2" also allows to program the operation of the output relays (Physical Output), and Digital Inputs (see MSCom2 Manual).

15.1 – Digital Input

$\begin{array}{c} \rightarrow \\ \rightarrow \\ \rightarrow \end{array}$	0.D1 0.D2 0.D3	Programmable (D1) Programmable (D2) Programmable (D3)	When the relevant terminals are open and get activated when the relevant terminals are shorted by an external cold contact.	Available in the FMR relay
\rightarrow	0.D4	Programmable (D4)	Reserved - dont use	
\rightarrow	1.D1	- Innuto	Digital input on	
\rightarrow	1.D	- INPUTS - "D8" "D16" not available	Digital input on Expansion Board 1 - 14DI	Any digital input of the
\uparrow	1.D15			expansion modules is active
\uparrow	2.D1		Digital input on	(see wiring diagram) are
\rightarrow	2.D	- Inputs - "D8" "D16" not available	Expansion Board 2 - 14DI	shorted.
\rightarrow	2.D15			

15.2 – "DI" Configuration (via MSCom2 software)

Any of the Digital Inputs can be programmed to control one or more of the following functions.

Bi1l>	Blocking input to the	1 >			
Bi2l>	Blocking input to the	2 >			
Bi3l>	Blocking input to the	3l>			
Bi1lo>	Blocking input to the	1lo>			
Bi2lo>	Blocking input to the	2lo>			
Bi3lo>	Blocking input to the	3lo>			
Bi1ls>	Blocking input to the	1ls>			
Bi2ls>	Blocking input to the	2ls>			
Bi1U>	Blocking input to the	1U>			
Bi2U>	Blocking input to the	2U>			
Bi1U<	Blocking input to the	1U<			
Bi2U<	Blocking input to the	2U<			
B1Uo>	Blocking input to the	1Uo>			
B2Uo>	Blocking input to the	2Uo>			
BiU1<	Blocking input to the	U1<			
BiU2>	Blocking input to the	U2>			
Circuit Breaker	Indication of the Open/	Close status of the C/B			
Local State	Local mode operation				
Remote State	Remote mode operation	n			
C/B Open command	C/B open command				
C/B Closecommand	C/B close command				
ExtR	External Reset input				
Group 1-2	Selection of the setting Group 1 or 2.				



ID Name Status OpLogic Functions	s
Name	
Logical Input name	
Status	
Logical Input status	
OpLogic	
Not Used	
Functions	
Selection function	

Open "MSCom2" program and connect to the relay.

Select "Change Windows" from "Menu" button

	Menu	
-		Value change
it (la, lk anti		Change window
	6	Open new window
	8	Print
	f	Export

Select "DI configuration"

0101	Logical outputs status
DI	DI configuration
R	Inputs status

Setting for "**Bi1I>**" : "**1I>**".

ID	Name	Status	OpLogic	Functions
1	Eitb	Not active	None	1Þ,
2	Billos	Not active	Nono	



"Functions"

Select "Functions" related to "Bi1I>" and press right button on mouse, select "Value change":



From box "Available", select "1I>" and press "Add". Press "OK" for confirmation. (if Password is request, see § Password)

Value change	
Links number : 1	Availables <-Add Tal T> Lil> 2l> 3l>
V 0K	X Cancel

15.3 – Outputs Relay

The output relay are fully user programmable and controlled by any protection functions and by any digital inputs.

\rightarrow	0.R1	Programmable (R1)				
\rightarrow	0.R2	Programmable (R2)				
\rightarrow	0.R3	Programmable (R3)	Available in the EMP relay			
\rightarrow	0.R4	Programmable (R4)	Available in the FMR relay			
\rightarrow	0.R5	Programmable (R5)				
\rightarrow	0.R6	Programmable (R6)				
\rightarrow	1.R1		Output Polovo on			
\rightarrow	1.R	Programmable	Oulput Relays on Expansion Board 3 - 1400-E			
\rightarrow	1.R14	-				

15.4 - "DO" Configuration

Any Output Relay can be programmed to be controlled (energized) by one or more of the following functions or Digital Inputs:

Functions	Element		Description
TN	Tal	Alarm	Thermal Image T
	T>	Trip	
115	11>	Start	First overcurrent element F50-51
	t1l>	Trip	
21>	2l>	Start	Second overcurrent element E50-51
	t2l>	Trip	
31>	31>	Start	Third overcurrent element F50-51
	t3l>		
1 lo>	110>	Start	First earth fault element F50N-51N
	t1lo>	Trip	
2lo>	210>	Start	Second earth fault element F50N-51N
	t2l0>	I rip	
3lo>	310> t21es	Start	Third earth fault element F50N-51N
	110>	Start	
1 ls>	115> t1les	Trin	First negative sequence current element F46
	2165	Start	
2ls>	132 t2le>	Trin	Second negative sequence current element F46
	1115	Start	
1U>	t1U>	Trip	First overvoltage element F59
	2U>	Start	a b b b c c c c c c c c c c
20>	t2U>	Trip	Second overvoltage element F59
	1U<	Start	First we do not light a do not all 507
10<	t1U<	Trip	First undervoltage element F27
211.4	2U<	Start	Second under voltage element E27
20<	t2U<	Trip	Second undervoltage element F27
16	1f>	Start	First overfrequency element F81
	t1f>	Trip	
21	2f>	Start	Second overfrequency element E81
212	t2f>	Trip	Second overhequency element i or
1f-	1f<	Start	First underfrequency element F81
	t1f<	Trip	
2f∠	2f<	Start	Second underfrequency element E81
	t2f<	Trip	
1Uo>	1Uo>	Start	First zero sequence voltage element F59Uo
	t1Uo>	Trip	
2Uo>	2Uo>	Start	Second zero sequence voltage element F59Uo
	t2Uo>	Trip	eeeena zere eegabiloo tokago biolitokit oodo



....

U1<	U1<	Start	Positive sequence undervoltage element F27U1
	tU1<		
U2>	02>	Start	Negative sequence overvoltage element F59U2
	tU2>	Trip	
Ic	l<	Start	Undercurrent (no-load running) element E37
	tl<	Trip	enderednenk (ne redd ranning) erennenk r er
Wi	tWi>		Circuit breaker maintenance level
TCS	tTCS		Trip coil supervision
IRE	IRF	Start	Internal Relay Failure
	tIRF	Trip	
BF	tBF	Trip	Breaker Failure
	MotON		Motor staus – ON
	LR	Start	Locked Potor
	tLR	Trip	
	LimStNum		Limitation of the number of startings
	StSeqSucc		Start Sequence Succesful
	ITr		Switch-over (transition) current
	Gen.Start	Start	Generic Start
	Gen.Trip	Trip	Generic Trip
	manOpCmd	•	Manual Open Command
	L/Rdisc		Local/Remote signal Discrepancy
	CL-Cmd		Close Command
	C/Bfail		Circuit Breaker failure
	OscilloTriggerLogic		User Variable for Oscillographic Recording
	Gate1		
	to		User Variable
	Gate25		
	Vcc		Reserved
	Gnd		Reserved
	Reset		Reset signal Logic
	P1		Push-button Open
	P2		Push-button Close
	0.D1		
	0.D1Not		
			Digital Input on Main Relay
	0.D6		Digital input of main relay
	0 D6Not		
	1.D1		
	1 D1Not		
			Digital input on Expansion Board 1 - 14DI
	1 D15		Digital input on Expansion Board i Pibli
	1 D15Not		
	2 D1		
	2 D1Not		
			Digital input on Expansion Board 2 - 14DI
	2 D15		
	2 D15Not		
	0.81		
	0 R2		
	0.R3		
	0 R4		Output relay on Main Relay
	0 R5		
	0 R6		
	1 R1		
			Output relay on Expansion Board 3 - 14DO-F
	1 R14		Superious on Expension Doard 5 - 1700-1
	1.0.14		

Example

Relay

ID	Relay	Linked functions	OpLogic	Logical status	Output config	Function	tON	Relay status
1	0 R1 [Mester board, R:1]		None	Off	Normally open	Automatic reset	0.1	Off
2	0.R2 [Master board, R.2]			Off	Normally open	Automatic reset		Off

Relay internal name

Linked function

Select the function for tripping the output relay (for multiple association use "User Variable")

Operation Logic	
Not Used	
Logical Status	
Relay Logical status	
Output Configuration	
Normally Deenergized	The output relay is deenergized in normal conditions and gets energized on activation of the controlling Functional Output; reset means deenergizing.
Normally Energized	The output relay is energized in normal conditions and gets deenergized on activation of the controlling Functional Output; reset means energizing.
tON - Operation Time	
This timer controls the d	uration of the activation of the output relay.
t ON : 0	(0.01-10)s, step 0.01s

Relay Status

Relay – Physical status

Functions - Operation Mode

- Automatic : In this mode the output relay is "operated" (energized if "N.D.", deenergized if "N.E.") when the controlling Functional Output is activated and it is reset to the "non operated" condition when the Functional Output gets disactivated but, anyhow, not before the time "tON" has elapsed (minimum duration of the operation time)
- *Manual* : In this mode the output relay is "operated" when the controlling Functional Output is activated and remains in the operated condition until a manual reset command is issued by the FMR keyboard (local commands menu) or via the serial communication. In this mode the timer "tON" has no effect.
- *Impulsive* : In this mode the output relay is "operated" when the controlling Functional Output is activated and it remains in the "operated" condition (energized if "N.D.", deenergized if "N.E.") for the set time "tON" independently from the status of the controlling Functional Output.



Open "MSCom2" program and connect to the relay.

Select "Change Windows" from "Menu" button



Select "DO Configuration"



Example: Change settings for "0.R1"

Change settings for "0.R1" : "1I>", "Normally Closed", "Pulse", "0.5".

ID	Relay	Linked functions	OpLogic	Logical status	Output config	Function	tON	Relay status
1	0 R1 [Master board, R-1]		None	Off	Normally open	Automatic reset	0.1	Off
2	0 R2 [Master board, R-2]		None	Off	Normally open	Automatic reset	0.1	Off

"Linked Functions"

Select "Linked Functions" related to 0.D1 and press right button on mouse, select "Value change":

Linked functions	OpLogic Logical s
	Mawa 1700
	/alue change
	Change window
6	Open new window
<u>s</u>	Print
	Export

From box "Available", select "1I>" and press "Add".

Press "OK" for confirmation. (if Password is request, see § Password)

Links number : 1		Availables	
11>	<	-Add T>	
	-> F	tli> 2 > t2 > 3 >	
	Γικ	X Cancel	

"Output Config"

Select "Output Config" related to "0.R1" and press right button on mouse, select "Value change":



Select "**Normally Close**" from combo box and press "OK" (if Password is request, see § Password)

Value change			
Name : R 0.R1 Config			
Actual value			
Normally open			
Normally open		_	
Normally close			
	√ OK	X Cancel	

"Function"

Select "Function" related to "0.R1" and press right button on mouse, select "Value change":



Select "Pulse" from combo box and press "OK" (if Password is request, see § Password):

Name : R 0.R1 Mode			
Actual value			
Automatic reset			
Automatic reset			•
, Pulse			
Automatic reset			
Manual reset			
	🗸 ОК	🗶 Cancel	

"tON"

Select "tON" related to "0.R1" and press right button on mouse, select "Value change":



Select "0.5" from combo box and press "OK" (if Password is request, see § Password):

Value change	
Actual value 0.1 0.5	Description Name : R 0.R1 Timer Min : 0.01 Max : 10 Step : 0.01
🗸 ОК	X Cancel





....

16. ODATE and TIME

In this menu it is possible to configurate the Date and Time

Da	ate:	20YY	/	MM	/ D	D	(2000/01/01 ÷ 2099/12/31) YY = Year / MM = Month / DD = Day
Ti	me:	HH	:	MM	: 0	0	HH = hour / MM = Minutes / 00
D		Day]Es: Wednesday
1	Imx ia ib Uab W ↓ ↓	0 A 0 A 0 A 0 V 0 k	Pre	¥SS " ∧	1enư	" fc	or access to the main menu with icons.
2	Image: Selection Image: Selection Image: Selection Image: Selection Image: Selection Image: Selection	≻ ę́ •	Sele Pre	∋ct ico ss " <mark>Se</mark>	on " <i>Tii</i> elect".	me	<i>Date</i> " by pushbuttons " <i>Increase</i> " or " <i>Decrease</i> ".
3	TimeDate Date: 2003/01/01 Time: 06:14:28 DofW: Thursday Exit Mod	• lify	Pre	ss " M e	odify"		
4	TimeDate Date: 20YY/01/01 Time: 06:14:28 DofW: Thursday Prev. ୖ⊄1	• •	The " <i>Inc</i> Pre	e last tr crease ss "Ne	wo fig e" or " ext" to	jure <mark>De</mark> go	es of the Year will appear in bold character; by pushbuttons crease" set the new figures. to to the next setting.
5	TimeDate Date: 2004/MM/01 Time: 06:14:28 DofW: Thursday Prev. ☞☆ Net	• ·	As a Pre	above ss " N e	for cł exť" to	nar o go	nging the "Month" to the next setting.
6	TimeDate Date: 2004/04/DD Time: 06:14:28 DofW: Thursday Prev. ☞☆ Net	×t	As a Pre	above ss " N é	for cł ex <i>t</i> " to	har o go	nging the "Day" to the next setting.





16.1 – Clock synchronization

The internal clock has 1ms resolution and a stability of \pm 35ppm in the operational temperature range.

It can be synchronized with an external time reference in the following ways:

Using the "MSCom 2" software or from the DCS with the Modbus RTU protocol.

Note: On power supply failure an internal battery supports the internal clock for over two years.

17. Healthy (Diagnostic Information)

ENER

MICR

The relay operates a continuous checking of the vital functionalities and in case an internal failure is detected, the I.R.F. function (see § I.R.F.) is activated and the Power/IRF led is set to flashing.

Device \rightarrow	No Fail	\rightarrow	No Fail
	Fail	\rightarrow	Fail present
	MinorFail	\rightarrow	Minor Fail
	HisoricalFail	\rightarrow	Cleared Fail
	FW not comp.	\rightarrow	Firmware not compatible

If an internal self-clearing (transient) fault is detected, it is recorded into an historical file without any other action.

18. Dev.Info (Relay Version)

In this menu it is possible to read the information relevant to relay unit.

SW Version	AcqUnit-I/O	\rightarrow	####.##.##.#	Firmware version of acc	quisition unit
	ProtectUnit	\rightarrow	####.##.##.#	Firmware version of CP	'U unit
Protect.Model		\rightarrow	FeederManager	Protection Type	
Serial Number		\rightarrow	### / ## / #####	Relay Serial Number	
User Tag		\rightarrow	FMR-PL	Relay identification label.	This information can only be modified by the
		r			interface program
Build		\rightarrow	################	Build identification	"MSCom2" and allows
				label.	relay any suitable
Line		\rightarrow	#######################################	Line identification label.	denomination.

19. Battery

The relay is equipped with a lithium battery type "CR2477N 3V", to support the internal clock and the oscillographic recording memory in case of programmed lack of power. The expected minimum duration without power exceed 2 years.

Attention!! Use only battery specified.

Instruction for replacement the battery:







20. Maintenance

No maintenance is required. In case of malfunctioning please contact Microelettrica Scientifica Service or the local Authorized Dealer mentioning the relay's Serial No reported in the label on relays enclosure.

21. Power Frequency Insulation Test

Every relay individually undergoes a factory insulation test according to IEC255-5 standard at 2 kV, 50 Hz 1min. Insulation test should not be repeated as it unusefully stresses the dielectrics. When doing the insulation test, the terminals relevant to serial output, digital inputs and RTD input must always be short circuited to ground. When relays are mounted in switchboards or relay boards that have to undergo the insulation tests, the relay should be isolated. This is extremely important as discharges eventually tacking place in other parts or components of the board can severely damage the relays or cause damages not immediately evident to the electronic components.

22. Basic Relay - Wiring Diagram



22.1 – **14DI** - Expansion Module - Wiring Diagram (14 Digital Inputs)





22.2 – **14DO-F** - Expansion Module - Wiring Diagram (14 Digital Outputs)







23. Wiring the Serial Communication Bus

CONNECTION TO RS485

FIBER OPTIC CONNECTION



Each relay is identified by its programmable address code (NodeAd) and can be called from the P.C. A dedicated communication software (MSCom2) for Windows 9x/2000/XP (or later) is available. Please refer to the MSCom2 instruction manual for more information.

Maximum length of the serial bus can be up to 200m. For longer distance and for connection of up , to 250 Relays, optical interconnection is recommend (please ask Microelettrica for accessories).



24. Basic Relay - Overall Dimensions



Flush mounting protection degree: IP44 (54 on request).



24.1 - Expansion Module - Overall Dimensions



TERMINAL CONNECTION



25. Direction for Pcb's Draw-Out and Plug-In

25.1 - Draw-out

Rotate clockwise the screws ① and ② in the horizontal position of the screw-driver mark. Draw-out the PCB by pulling on the handles ③

25.2 – Plug-in

Rotate clockwise the screws ① and ②in the horizontal position of the screw-driver mark. Slide-in the card on the rails provided inside the enclosure.

Plug-in the card completely and press the handle to the closed position.

Rotate anticlockwise the screws ① and ② with the mark in the vertical position (locked).





....

26. Electrical Characteristics

<u>AP</u> RE	<u>PROVAL: CE</u> FERENCE STANDARDS	IEC 60255 - CE Dir	ective	- EN/IEC61000	- IEEE C37	7	
	Dielectric test voltage			IEC 60255-5	2kV. 50/60	Hz. 1 min.	
	Impulse test voltage			IEC 60255-5	5kV (c.m.).	2kV (d.m.) – 1.2/50)us
	Insulation resistance			> 100MΩ	on (on),	, (u),, _, _, oo	, HO
Env	vironmental Std. Ref. (IEC 6	0068)					
	Operation ambient temperat	ure		-10℃ / +55℃			
	Storage temperature			-25℃ / +70℃			
	Environmental testing	(Cold) (Dry heat) (Change of temperatu (Damp heat, steady st	re) ate)	IEC60068-2-1 IEC60068-2-2 IEC60068-2-14 IEC60068-2-78	RH 93% W	ithout Condensing a	AT 40℃
CE	EMC Compatibility (EN6100	00-6-2 - EN61000-6-4	- EN5	50263 <u>)</u>			
	Electromagnetic emission			EN55011	industrial e	nvironment	
	Radiated electromagnetic fie	eld immunity test		IEC61000-4-3 ENV50204	level 3	80-2000MHz 900MHz/200Hz	10V/m 10V/m
	Conducted disturbances imr	munity test		IEC61000-4-6	level 3	0.15-80MHz	10V
	Electrostatic discharge test			IEC61000-4-2	level 3	6kV contact / 8kV	air
	Power frequency magnetic to	est		IEC61000-4-8		1000A/m	50/60Hz
	Pulse magnetic field			IEC61000-4-9		1000A/m, 8/20μs	
	Damped oscillatory magnetic	c field		IEC61000-4-10		100A/m, 0.1-1MHz	z
	Immunity to conducted community to conducted community disturbance 0Hz-150KHz	mon mode		IEC61000-4-16	level 4		
	Electrical fast transient/burst	t		IEC61000-4-4	level 3	2kV, 5kHz	
	HF disturbance test with dar (1MHz burst test)	nped oscillatory wave		IEC60255-22-1	class 3	400pps, 2,5kV (m.	.c.), 1kV (d.m.)
	Oscillatory waves (Ring wav	es)		IEC61000-4-12	level 4	4kV(c.m.), 2kV(d.r	n.)
	Surge immunity test			IEC61000-4-5	level 4	2kV(c.m.), 1kV(d.r	n.)
	Voltage interruptions			IEC60255-4-11			
	Resistance to vibration and	shocks		IEC60255-21-1	- IEC60255	-21-2 10-500Hz 1g	3
<u>CA</u>	RATTERISTICHE						
	Accuracy at reference value	of influencing factors		1% In – 0.1%On 2% + to (to=20÷	-30ms @ 2xl	for measure s) for times	
	Rated Current			In = 1 or 5A -	On = 1 or 5/	4	
	Current overload			80 In for 1 sec; 4	In continuo	us	
	Burden on current inputs			Phase : 0.01VA Neutral : 0.01VA	at In = 1A; 0 at In = 1A ;	.2VA at In = 5A 0.2VA at In = 5A	
	Rated Voltage			$Un = (100 \div 125)^{\circ}$	Vac		
	Voltage Overload			2Un permanent			
	Burden on voltage inputs			0,1VA at Un			
	Average power supply const	umption		< 10 VA			
	Output relays			rating 5 A; Vn = 3 A.C. resistive sw make = 30 A (pe break = $0.3 A$, 17 L/R = 40 ms (100	380 V vitching = 110 vak) 0,5 sec. 10 Vcc, 0.000 op.)	00W (380V max)	
<u>co</u>	MMUNICATION PARAMETE	R					
	Rear serial port Front serial port		RS485 <u>RS2</u> 32	5 – 9600 to 38400 2 – 9600 to 57600) bps – 8,n,1) bps – 8,n,1	– Modbus RTU – IE – Modbus RTU	EC60870-5-103



27. Software & Firmware Version

Firmware for version		
IAU (Intelligent Acquisition Unit) IPU (Processor Unit)	0.14.01.X 0321.23.02.X	
Application Software		
MSCom 2	1.03.23	



Quartier du Pavé Neuf, 49 rue de l'Université - F-93191 NOISY LE GRAND Tél : + 33 1 48 15 09 09 - Fax : + 33 1 43 05 08 24 - Email : info@microener.com - http://www.microener.com Les cotes, schémas et spécifications n'engagent MICROENER qu'après confirmation